

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well other
2. NAME OF OPERATOR
Energy Reserves Group, Inc.
3. ADDRESS OF OPERATOR
P. O. Box 3280 Casper, Wyoming 82601
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1660' FNL & 735' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☒

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject well was plugged and abandoned as follows:

10-25-84: MI RUCT. TOOH w/1" tubing.
10-26-84: Set CIBP @ 1450' w/wireline. Loaded hole w/9.2#/gal mud. Ran CBL from 1000' to 500'. Found cement top @ 975'. Perforated casing @ 970' and 350' w/4 JSPF. TIH with pkr to 1450'. Spot 15 sx Class "B" onto CIBP. PU to 919' and set pkr. Spotted 15 sx Class "B". PU to 760' and set pkr. Pumped an additional 15 sx Class "B" displacing w/125 gals of 9.2#/gal mud. TOOH w/pkr. Opened bradenhead valve. Pumped 80 sx Class "B" down casing circulating cement to the surface. Closed bradenhead valve. Squeezed an additional 20 sx Class "B" down casing hesitating to 500 psig. Shut in well. RD MOCT.

(CONTINUE ON BACK)

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Paul C. Bertoglio TITLE Petroleum Engineer DATE 11/1/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

Conditions on Reverse Side

5. LEASE
SF-077966
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Gallegos Canyon Unit
8. FARM OR LEASE NAME
9. WELL NO.
10. FIELD OR WILDCAT NAME
Kutz Pictured Cliffs, West
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 24 T28N-R13W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
SD- 5747'

APPROVED

M. MILLENBACH
AREA MANAGER

NMOCC

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO : 1976 O - 214-149

10-31-84: Cut off wellhead and installed dry hole marker.

Location will be cleaned up when possible. BLM will be notified for final inspection after clean up is completed.

UNITED STATES
BUREAU OF LAND MANAGEMENT
WASHINGTON, D.C. 20250