•	DISTRIBUTION SANTA FE FILE 1							
ı.	Operation Office							
	P.O. Box 3280, Casper, Wyoming 82601 Reason(s) for filing (Check proper box) New We!! Change in Transporter of: Dry Gas Change in Ownership Casinghead Gas Condensate							
	change of ownership give name d address of previous owner							
u.	DESCRIPTION OF WELL AND LEASE Lease Name Well No.; Pool Name, Including Formation Kind of Lease Lease No.							
	Gallegos Canyon Uni	1 1		I or F Pederal Ind-847				
	Unit Letter H : 1737 Feet From The North Line and 990 Feet From The East							
		wnship 28N Range		Juan County				
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	Address (Give address to which appro-	ved copy of this form is to be sent)				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas v. El Paso Natural Gas Company If well produces oil or liquids, Unit Sec. Twp. Rge.		Address (Give address to which approved copy of this form is to be sent) Box 990, Farmington, NM 87401 Is gas actually connected? When					
	give location of tanks. If this production is commingled with	th that from any other lease or pool,	Yes give commingling order number:	•				
IV.	COMPLETION DATA Designate Type of Completion	Oll Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
	Dote Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top O!!/Gas Pay	Tubing Depth				
	Perforations		1	Depth Casing Shoe				
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SE	SACKS CEMENT				
ļ			/ KLG					
ł			Man					
t			mar 29 1	976				
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af able for this de	ter recovery of total whe chood oil of pth or be for full 24 hours	and must be equal to or exceed top allow-				
Ī	Oll, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow Pens East)	i, erc				
ł	Length of Test	gth of Test Tubing Pressure		Choke Size				
ł	ctual Prod. During Test Oil-Bbis.		Water - Bble.	Gas-MCF				
į	GAS WELL		<u> </u>	I				
Γ	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				

Tubing Pressure (Shut-in)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Clerk

(Title)

(Date)

Testing Method (pitot, back pr.)

II. CERTIFICATE OF COMPLIANCE

District

3-25-76

m C-104 persedes Old C-104 and C-11. -c114- 1-1-65

011	CON	SER	VATION	COMMISSION
•	-	0.0	1070	

Choke Size

MAR 29 1976 APPROVED . ORIGINAL SIGNED BY N. E. MAXWELL, JR.

TITLE PETROLEUM ENGINEER DIST. NO. 3

Casing Pressure (Shut-in)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted weils.

Fill out only Sections I, II, III, and VI for changes of owner, vell name or number, or transporter, or other such change of condition,

Separate Forms C-104 must be filed for each poul in multiply