

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator BHP PETROLEUM (AMERICAS) INC.		Well API No. 30-045-07333
Address P.O. BOX 977 FARMINGTON, NM 87499		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Other (Please explain) <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Change in Transporter of: Change in Operator <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name GALLEGOS CANYON UNIT	Well No. 19	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal or Fee	Lease No. T-149-IND-8476
Location Unit Letter H : 1737 Feet From The NORTH Line and 990 Feet From The EAST Line Section 20 Township 28N Range 12W , NMPM , SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
EL PASO NATURAL GAS	P.O. BOX 4990 FARMINGTON, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
		Is gas actually connected? YES
		When? 1953

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X				X		
Date Spudded 05-19-53	Date Compl. Ready to Prod. 02-23-92		Total Depth 1330'		P.D.T.D. 1270'			
Elevations (DF, RKB, RI, GR, etc.) SSOG DF 5498' KB	Name of Producing Formation FRUITLAND COAL		Top Oil/Gas Pay 1232'		Tubing Depth 1258'			
Perforations 1232' - 42' 1246' - 58' 4 JSPF				Depth Casing Shoe 1267'				
HOLE SIZE 11" 7-7/8"		CASING & TUBING SIZE 8-5/8" 26# 5-1/2" 15.5#		DEPTH SET 90' 126' 75'		SACKS CEMENT 90 sx NEAT 100 sx NEAT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.
		RECEIVED APR 10 1992 OIL CON. DIV DIST. 3

GAS WELL

Actual Prod. Test - MCF/D 660	Length of Test 24 hrs.	Bbls. Condensate/MHCF	Gravity of Condensate
Testing Method (pilot, back pr.) BACK PR.	Tubing Pressure (Shut-in) 184	Casing Pressure (Shut-in) 182	Choke Size 1/2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature **FRED LOWERY**
Printed Name **OPERATIONS SUPT.**
Date **04-10-92** Title **(505) 327-1639**
Telephone No.

OIL CONSERVATION DIVISION

Date Approved **APR 15 1992**

By **Bill D. Chung**
Title **SUPERVISOR DISTRICT 13**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.