

District II
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

Revised 1-1-89
See Instructions
at Bottom of Page

District II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

District III
1005 Rio Grande Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator BHP Petroleum (Americas) Inc.		Well API No. 30-045-07338
Address PO Box 977 - Farmington, NM 87499		
Reason(s) for Filing (Check proper box) ☐ Other (Please explain)		
New Well ☐	Change to Transporter of:	
Recompletion ☒	Oil ☐	Dry Gas ☐
Change to Operator ☐	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Gallegos Canyon Unit	Well No. 18	Pool Name, including Formation Basal Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. 1149IND8475
Location Unit Letter <u>H</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>900</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>28 N</u> Range <u>12W</u> , <u>NMPM</u> , <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas	PO Box 4990-Farmington, NM 87499					
If well produces oil or liquids, give location of tanks:	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					YES	1953
If this production is commingled with that from any other lease or pool, give commingling order number						

IV. COMPLETION DATA

Designate type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resv	Diff Resv
		X				X		
Date Spudded 7-2-52	Date Compl. Ready to Prod. 11-6-93		Total Depth 1429		P.B.T.D. 1376			
Elevations (DF, RKB, RT, GR, etc.) 5577 RKB	Name of Producing Formation Fruitland Coal		Top Oil/Gas Pay 1354		Tubing Depth 1365			
Perforations 1354 - 1368					Depth Casing Shoe 1380			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/2"	8 5/8" 25.5#	610	300 SKS
7 7/8"	5 1/2" 14#	1380-1374	100 SKS
	13 3/8"	100	
	2 3/8" 4.7#	1365	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 190	Length of Test 24 HRS	Bbls. Condensate/MCF N/A	Gravity of Condensate N/A
Testing Method (prior, back pr.) Test Unit	Tubing Pressure (Shut-in) 142	Casing Pressure (Shut-in) 143	Choke Size 30/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Fred Lowery Operation Supt.
Printed Name 11-6-93 Title 327-1639
Date _____ Telephone No. _____

OIL CONSERVATION DIVISION

Date Approved NOV 18 1993

By [Signature]
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.