and the second s	<u>/</u>	
Form 9–331 Dec. 1973		Form Approved. Budget Bureau No. 42—R]424
UNITED STATES	5. LEASE	Q 2
DEPARTMENT OF THE INTERIOR	SF-077966	
GEOLOGICAL SURVEY		OTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEME	
(Do not use this form for proposals to drill or to deepen or plug back to a different		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
reservoir, Use Form 9–331–C for such proposals.)	8. FARM OR LEAS	TC 7 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
1. oil gas other	Gallegos Ca	anyon unit
2. NAME OF OPERATOR	9. WELL NO. ~	Topic lines
Southland Royalty Company	10. FIELD OR WILD	
3. ADDRESS OF OPERATOR	Cha Cha Ga	
P.O. Drawer 570, Farmington, NM 87499		OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	TOON DINE
below.) AT SURFACE: 810' FNL & 2130' FEL	12. COUNTY OR PA	RISHE 13 STATES S
AT TOP PROD. INTERVAL:	San Juan	New Mexico.
AT TOTAL DEPTH:	14. API NO.	1 3 3 3 3 T
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	<u> </u>	क्रिकेट में मुक्के
·	15. ELEVATIONS (5	SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF: TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES SUBSEQUENT REPORT OF: 19 19 19 19 10 11 11 11 11 11 11 11 11 11 11 11 11	<u>-0</u>	
TEST WATER SHUT-OFF	9	4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
SHOOT OR ACIDIZE	og ್ಷ	Interest of the control of the contr
REPAIR WELL	NOTE: Report result	s of multiple completion or zone
PULL OR ALTER CASING U D DC/ 3	Archange on E	irgn:9-330.)
CHANGE ZONES	001	Remarks of the control of the contro
ABANDON*	3 3	mage in the control of the control o
(other) X lest for Production Potentia "	· .	A COPPORT
REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) X Test for Production Potential 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertinent	e all pertinent details irectionally drilled, giv at to this work.)*	, and give pertinent dates, esubsurface locations and
SOUTHLAND ROYALTY COMPANY plans to test for	production pote	ential prior to
abandonment with a swabbing unit or pumping		entral prior tos
	anio do regulaçõe	
	<u> </u>	
	<u> </u>	Agest design for the state of t
*		
	Stract to be to be	official and a final a final and a final a
	Strong Trailing to Kind	opposition of the control of the con

Subsurface Safety Valve: Manu. and Type

18. I heraby certify that the foregoing is true and correct

SIGNED TITLE Pet. Engineer DATE 9-30-83

(This space for Federal or State office use)

ACCEPTED FOR RECORD

OCT 05 1983

*See instructions on Reverse Side

NMOCO

DATE

FARMINGTON RESOURCE AREA