

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME S.E. Cha Cha
2. NAME OF OPERATOR Hicks Oil & Gas, Inc.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Drawer 3307 - Farmington, New Mexico 87499	9. WELL NO. 32
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FNL & 790' FWL	10. FIELD AND POOL, OR WILDCAT Cha Cha Gallup
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 22, T28N, R13W
15. ELEVATIONS (Show vertical distance from resource area) 6060' KB	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON\* ☒

CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well Bore sketch attached:

Set plugs as follows:

1. Perforate 4½ casing at 2632'. Spot cement inside and outside casing 2632' - 2532'. Top of Mesa Verde 2582'.
2. 1738' - 1638' Top of P.C. 1688 Fr 1340' 1290'
3. Pull 4½ casing from 371' Spot cement 371' - 271'. Bottom of surface pipe @ 321'.
4. Spot cement 100' to surface and erect dry hole marker.

RECEIVED  
AUG 13 1985  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Mike Hicks

TITLE President/Hicks Oil & Gas

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

AS AMENDED

AUG 09 1985

DATE

Signature

AREA MANAGER

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMOCC

Unit D - Sec. 22, T28N, R13W

Well Schematic

In April, 1971 the well was squeezed for casing leaks. Drilled cement from 2858' to 3467' and hit bad pipe. Milled casing to 3482'. Drilled to 3499' + unable to get tools to rotate. Pulled tubing out of the well and shut in. There is reference to wireline plugs being set in the casing prior to the squeeze job, but no record of depths or type.

71'- 2 3/8" Tubing, Seat Nipple, + 6'- Perforated Sub Cut off at 5681'

20 sx. Cement Plug across Dakota Perforations. Top of Cement 6150'

