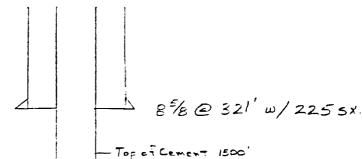
	UNITED STATES PARTMENT OF THE INTER BUREAU OF LAND MANAGEMEN				
SUNDRY (Do not use this form for Use "/	NOTICES AND REPORTS or proposals to drill or to deepen or plug APPLICATION FOR PERMIT—" for such	ON WELLS back to a different reservoir.	6. IF INDIAN, ALLOT	TEE OR TRIBE NAME	
1.			7. UNIT AGREEMENT	7. UNIT AGREEMENT NAME	
OIL GAS WELL OTHER			S.E. Cha	S.E. Cha Cha	
2. NAME OF OPERATOR			8. FARM OR LEASE N	AME	
Hicks Oil & Gas, I	nc.		9. WELL NO.		
P.O. Drawer 3307 - Farmington New Movies, 97400					
P.O. Drawer 3307 - Farmington, New Mexico 87499 4. Location of Well (Report location clearly and in accordance with any State requirements.* See also space 17 below.)			10. FIELD AND POOL, OR WILDCAT		
At surface		CLIVED	Cha Cha Ga	llup	
790' FNL & 790' FWL JG 05 1985			11. SEC., T., R., M., O. SURVEY OR AR	11. SEC., T., E., M., OR BLK. AND SURVEY OR ARMA	
	BUREAL	OF LAND MANAGEMENT	SEC. 22, T28		
14. PERMIT NO.	The state of the s	FOR COM SENERAL SENERAL	12. COUNTY OR PARIS	SH 13. STATE	
	6060' КВ		San Juan	NM	
16. Che	eck Appropriate Box To Indicate 1	Nature of Notice, Report, or	Other Data		
	F INTENTION TO:		EQUENT REPORT OF:		
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF			REPAIRING	WELL	
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTUBE TREATMENT	ALTERING	<u> </u>	
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONM	ENT*	
REPAIR WELL CHANGE PLANS (Other)		140 - 4 144 - 1 1 - 44 - 1			
(Other)		Completion or Record	its of multiple completion appletion Report and Log i	form)	
proposed work. If well is nent to this work.) *	TED OPERATIONS (Clearly state all pertines directionally drilled, give subsurface loca	it details, and give pertinent date tions and measured and true vert	es, including estimated di ical depths for all marke	ate of starting any ers and sones perti-	
Well Bore sketch Set plugs as fol					
1. Perforate 2632' - 25	$4\frac{1}{2}$ casing at 2632'. Spo 32'. Top of Mesa Verde	t cement inside and 2582'.	outside casing		
2. 1738' - 16	38' Top of P.C. 1688 F	Fr 1340'			
3. Pull 4½ ca	sing from 371' Spot ceme	ent 371' - 271'. Bo	ttom of surface	pipe @ 321!	
4. Spot cemen	t 100' to surface and er	ect dry hole marker.	DESET AUG 13 19	S-82.830	
			OIL CON. DIST. 3	•	
		ſ	4 D D D C V		

18. 1 hereby certify that the foregoing is true and forrect TITLE President/Hicks Oil & Ga Mike Hicks (This space for Federal or State office use) AUG 0 9 1985 APPROVED BY ______ CONDITIONS OF APPROVAL, IF ANY: TITLE AREA MANAGER FARMINGTON RESOURCE AREA *See Instructions on Reverse Side

Uxit D-Sec. 22, T28N, R/3W

Well Schematic



Stage Tool @ 1896' Cemented W/1503x

In April, 1971 the well was squeezed for casing leaks.

Drilled cornent from 2858'

TO 3467' and hit bad pipe.

Milled casing to 3482'. Drilled to 3699' to unable to get tools?

To rotate. Pulled tubing out of the well and shut in.

There is reference to wine line plugs being set in the casing prior to the squeeze job, but no record of depths or type.

- Top of Cemert 4920'

71- 23/8" Tubina, Seat Nipple, -+ 6- Perforated Sub Cut 099 et 5681 15670-80 Perf. 63.P.F. Gallup

5722-42 Perf. 6 S.P.F. Gallup

C.I.B.P. @ 5810

20 sx. Cement Plug across Dehote Ferforations. Top of Cement 6150'

C.I.B.P. @ 6150

1 6273-BE Perf. 45.P.F. Dokota

1 6232-77 Perf. 45.P.F. Dakota

4/2-11.6 +9.5 S.T. Cosing @ 6499'
with 350sx of coment.