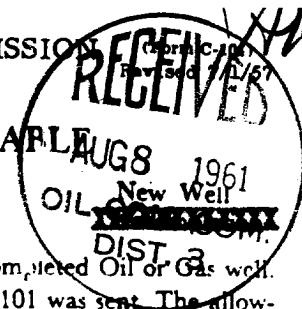


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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE



This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico August 7, 1961  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Gallegos Canyon Unit, Well No. 97, in NW  $\frac{1}{4}$  NW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
D, Sec. 23, T. 28N, R. 13W, NMPM, Cha Cha Gallup Pool

Unit Letter  
San Juan

County. Date Spudded July 16, 1961 Date Drilling Completed July 26, 1961  
Elevation 6072' (GL) Total Depth 5887' PBD 5840'

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/~~Gas~~ Pay 5724' Name of Prod. Form. Gallup  
PRODUCING INTERVAL - Perforated lower Gallup with 4 shots per foot 5784-  
5798'. Perforated upper Gallup with 8 shots per foot  
Perforations 5726-5732'  
Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 5876' Depth \_\_\_\_\_ Tubing 5820'

### OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 238 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 30/64"

### GAS WELL TEST - Flowing oil well

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_  
Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_  
Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_  
Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 31,550 gallons oil and 35,000 pounds sand (300 gallons MCA)

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new oil run to tanks August 2, 1961  
Press. \_\_\_\_\_ Press. \_\_\_\_\_

Oil Transporter McWood Corporation

Gas Transporter NONE

Remarks: Completed as Cha Cha Gallup Field Development well August 5, 1961. Potential test August 5, 1961, flowed 238 barrels of oil per day on 30/64" choke. Tubing pressure flowing 300 psi, casing pressure flowing 1260 psi, Gravity 41.2° API.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved AUG 8 1961, 1961

Pan American Petroleum Corporation

(Company or Operator)  
ORIGINAL SIGNED BY

By: L. R. TURNER  
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Administrative Clerk

Send Communications regarding well to:

Name: Pan American Petroleum Corporation

Box 480, Farmington, New Mexico

Address: Attn: L. O. Speer, Jr.

Title: Supervisor-Dist. # 3

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