

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

SF-077966

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gallegos Canyon Unit

9. WELL NO.

97

10. FIELD AND POOL, OR WILDCAT

Cha Cha Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 23, T28N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

OIL ☐ GAS ☒ OTHER ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)

At surface

(D) 810' FNL & 800' FWL

RECEIVED

DEC 7 1984

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, BT, CR, etc.)

6072' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

11-30-84 MIRU Bedford Rig #1 on 11-30-84. POOH with 50 rods.

12-01 & 02-84 SD for weekend.

12-03-84 TOOH and LD all rods and pump. Unseated packer. TOOH with 121 joints of tubing.

12-04-84 TOOH with model "R" packer. TIH open-ended with 2-3/8" tubing to 5840'. Loaded hole with 9.2# mud. Pulled up hole to 5570'. Spotted 19 sacks (22 cu.ft.) of Class "B" cement plug to 5320'. TOOH with 2-3/8" tubing. Perforated 4 squeeze holes at 2686'. TIH with model "K" cement retainer on 2-3/8" tubing, set at 2548'. Squeezed perf at 2686' with 45 sacks (53 cu.ft.) of Class "B" cement. TOOH with tubing.

12-05-84 Perforated 4 squeeze holes at 1775'. TIH with cement retainer, set at 1596'. Squeezed perfs with 57 sacks (67 cu.ft.) of Class "B" cement. TOOH with tubing. Perforated 4 holes at 518'. Established circ to surface. Pumped 170 sacks (201 cu.ft.) of Class "B" cement. Circulated cement to surf. Cut wellhead off and installed dry hole marker. Rel rig at 4:00 PM  
12-05-84. Well Plugged and Abandoned.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Catherine J. Greger*

TITLE Secretary

(The space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

AS 12/01/84

DATE

DEC 1 0 1984

DATE

*SL J. Stanlick*

M. MILLENBACH  
AREA MANAGER

RECEIVED

DEC 13 1984

OIL CON. DIV.

DIST. 3

proved as to plugging of the well bore.  
liability under bond is retained until  
surface restoration is completed.