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	SANTA FE /	1		CONSERVATION COMMISSION				Form C-104		
	FILE		REQUES	T FOR ALLOV	VABLE		Su, Ef:	persedes Old loctivo 1-1-6	C-104 and C-110	
	U.S.G.S.	ALIT	HODIZATION TO TE	AND					•	
	LAND OFFICE	_; AU1	HORIZATION TO TE	CANSPORT OF	L AND N.	ATURAL G	AS			
	TRANSPORTER OIL /	1								
	OPERATOR /	7								
ž.	PROBATION OFFICE	-								
	Operator Astec Oil & Gas Compa	ny				<u> </u>				
	Drawer 570, Farmington, New Mexico									
	Reason(s) for filing (Check proper box) Other (Please explain)									
	New Well	Change	e in Transporter of:			• ,				
	Recompletion Dry Gas Change in Operator									
	Change in Ownership X	Casing	rhead Gas Cond	ensate		J				
	***					***				
	If change of ownership give name and address of previous owner									
II.	DESCRIPTION OF WELL AND LEASE									
	Lease Name	!	lo. Pool Name, Including	Formation	į.	Kind of Lease			Lease No.	
	Southeast Cha Cha Uniz	t #33	Gallup		:	State, Federal	cr Fee III.	-09979		
	Location / R 100	20	.							
	Unit Letter 'B : 1980 Feet From The East Line and 660 Feet From The North									
	Line of Section 22 To	wnship 2	88 North Range	13 West	, NMPM,		San	Juan	County	
777	DESIGNATION OF TRANSPORT	ಬ್ಬಾ ೧೯ ೧.	ማደ ለእነጭ እነላጥ፣ነውል፤ <i>ር</i>							
•11.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)									
	Four Corners Pipeline Company Box 1588, Farmington, New Mexico Name of Authorized Transporter of Casinghed Gas W or Dry Gas Address (Give address to which approved copy of this form is to be sent)									
	Name of Authorized Transporter of Cas	singhead Gas	or Dry Gas	Address (Giv	address to	which approv	ed copy of t	his form is t	o be senti	
	El Paso Natural Gas Co	mpany							,	
	If well produces oil or liquids, Unit Sec. Twp. Rge. Is gas actually connected? When									
	give location of tanks.	1 1						- <u>-</u>		
IV.	f this production is commingled with that from any other lease or pool, give commingling order number:									
	Designate Type of Completic	on – (X)	Oil Well Gas Well	New Well	Workover	Deepen	Plug Back	Same Res	'v. Diff. Res'v.	
	Date Spudded			1		<u> </u>		 1	1	
	Date Spuadea	Date Compl	. Ready to Prod.	Total Depth			P.B.T.D.			
	Flavations (DE BVD DT CD	: (5)	· · · · · · · · · · · · · · · · · · ·	- 						
	Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	oducing Formation	Top Oil/Gas	Pay		Tubing De	pth		
	Perforations	<u> </u>								
	1 3110.413.13						Depth Cas	ing Shoe	-	
	TUBING, CASING, AND CEMENTING RECORD									
	HOLE SIZE	CASI	NG & TUBING SIZE				100	T II		
	11020 3120		NO & TOBING SIZE		EPTH SE	1	110	77	ENT	
							VLU	-1 Y [;)	1	
		+					1111		-	
							JUL	8 197n	-}	
v	TEST DATA AND REQUEST FO	OP 6110U	UARY C.	after recovery of depth or be for fu	• • •	11 11/1	<u> </u>		1	
٧.	OIL WELL	OH ALLON	TRIBLE (Test must be able for this	ajier recovery of depth or be for fu	total volum ll 24 hours)	e of load on t	VPT-LIGON	COM'	sceed top allow-	
	Date First New Oil Run To Tanks	Date of Tes				pump, gas lift		3		
							\	-		
	Length of Test	Tubing Pre	ssure	Casing Press	ure		Choke Siz	•		
	•									
	Actual Prod. During Test	Oil-Bbls.		Water-Bbls.		********	Gaa-MCF			
							·			
	GAS WELL									
	Actual Prod. Test-MCF/D Length of Test			Bbls. Condensate/MMCF		Gravity of Condensate				

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

(Date)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

•	
	- 1
Jac	(Charman
	(Signature)

(Title)

OIL CONSERVATION COMMISSION

Choke Size

JUL 8

1970

APPROVED_ By Original Signed by A. R. Kendrick

Casing Pressure (Shut-in)

TITLE PETROLEUM ENGINEER DIST NO \$

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.