

U. S. LAND OFFICE Navajo window Rock
SERIAL NUMBER 14-20-603-2206
LEASE OR PERMIT TO PROSPECT -----

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

LOCATE WELL CORRECTLY

200 Pet. Club Plaza Bldg.
Farmington, New Mexico

Company Sunray Mid-Continent Oil Company Address _____

Lessor or Tract Gulf Navajo Field Wildcat State New Mexico

Well No. 1 Sec. 21 T. 28N R. 14W Meridian NMPM County San Juan

Location 600 ft. [X] of N Line and 660 ft. [E] of W Line of NMPM Elevation 5654
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 9, 1962

Title District Manager

The summary on this page is for the condition of the well at above date.

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Commenced drilling 12-22, 1961 Finished drilling 1-4, 1962

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from NONE to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	198'	250 sx reg neat cement - 2% CaCl ₂	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Bepth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5158 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Put to producing 19.....

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

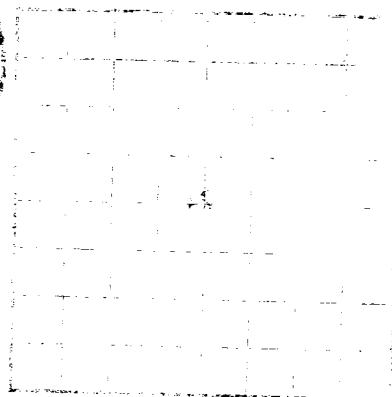
Rock pressure, lbs. per sq. in. -----

EMPLOYEES

EMPLOYEES	
Albert Franks	Mac McClain
Trudy Christesson	

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			Well P & A Set cement plugs as follows: 5000'-5150' 125'-275' See attached well history.



RECEIVED
JAN 10 1960
JAN 10 1960

[illegible]

0123456789101112131415161718192021222324252627282930313233343536373839404142434445464748495051525354555657585960616263646566676869707172737475767778798081828384858687888990919293949596979899100

Bureau of Shipping

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sacked", or left in the well, give its size and location. If the well has been dynamited, give date, site, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position and results of test, and number of shots.

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