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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 25, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-C. J. Holder

Well No. **15** in **NW** **NE** $\frac{1}{4}$ $\frac{1}{4}$

(Company or Operator)

(Lease)

B **21** **28N** **13W** **Cha Cha Gallup** Pool

Unit Letter

San Juan

County **June 8, 1961** Date Drilling Completed **June 23, 1961**

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

510' FML and 1830' FEL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

8-5/8"	189	140
4-1/2"	5812	200
2-3/8"	5744	

Elevation **6054' (RDB)** Total Depth **5802'** PBT **5754'**

Top Oil/Gas Pay **5635'** Name of Prod. Form. **Gallup**

PRODUCING INTERVAL -

Perforations **4 shots per foot 5683-5703', cut notch at 5644'.**

Open Hole **NONE** Depth **5794'** Depth **5723'**
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **66** bbls. oil, **No** bbls water in **24** hrs, **No** min. Size **2"** Choke
pump: **16-48" strokes per minute with 1-1/2" pump.**

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

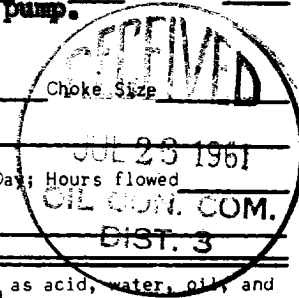
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **50,530 gallons oil and 40,000 pounds sand.**

Casing **480** Tubing **160** Date first new **July 13, 1961**
Press. oil run to tanks

Oil Transporter **Four Corners Pipe Line Company**

Gas Transporter **NONE**

Remarks: **Completed as pumping Cha Cha Gallup Field Development well July 24, 1961.**



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **JUL 26 1961**, 19.....

Pan American Petroleum Corporation

(Company or Operator)

OIL CONSERVATION COMMISSION

By: _____

Title **Supervisor Dist. # 3**

By: **ORIGINAL SIGNED BY**
L. K. TURNER (Signature)

Title **Administrative Clerk**

Send Communications regarding well to:

Name **Pan American Petroleum Corporation**
Box 480, Farmington, New Mexico
Address **L. O. Sneed, Jr.**

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSIO.	
AZTEC DISTRICT OFFICE	
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