NO. OF COPISA RECEIVED		1.5	
DISTRIBUTIO	ON		
SANTA FE		17	
FILE		17	
U.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL	17	
INAMOPONIER			${}^{-}$

	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSI	ON		
	SANTA FE /		FOR ALLOWABLE	ON Form C-104 Supersedes Old C-104 and C-1		
	FILE / /	111111	AND	Effective 1-1-65		
	U.\$.G.5.	AUTHORIZATION TO TRA		TIDAL CAS		
	LAND OFFICE	AUTHORIZATION TO TRA	1131 OK I OIL AND NAI	URAL GAS		
	OIL /	1				
	TRANSPORTER GAS /	·				
	OPERATOR (
_	PROPATION OFFICE					
I.	Operator	<u> </u>				
Bird Oil Equipment of Oklahoma, Ltd.						
Address						
	3101 Knudsen, Farming	ton, NM 87401				
	Reason(s) for filing (Check proper box)	Long Ril 07-101	Other (Please exp	dain)		
	—	Change in Transporter of:	Omer (2 rease exp			
	New Well	Oil Dry Go	🗂			
	Recompletion	Ħ `	─			
	Change in Ownership X	Casinghead Gas Conder	isate []			
	If change of ownership give name	A-trac Od 1 9 Coo Compone	Descript 570 Fam	minaton NW 97/01		
	and address of previous owner	Aztec Oil & Gas Company	, Drawer 570, rar	mingcon, NH 0/401		
11.	I. DESCRIPTION OF WELL AND LEASE Lease Name					
	Lease Name	1		te, Federal or Fee SF=077968		
	Southeast Cha Cha UNi	t #31 Gallup	Cha Cha sig	,		
	Location	0 27 17	1020	174		
	Unit Letter B 51	O Feet From The North Lin	ne andF	eet From The East		
				0		
	Line of Section 21 Tow	mship 28 North Range	13 West , NMPM,	San Juan County		
						
m.	DESIGNATION OF TRANSPORT		S			
	Name of Authorized Transporter of Oil		Address (Give address to wi	hich approved copy of this form is to be sent)		
	Plateau Inc.			Blvd., Farmington, NM 87401		
	Name of Authorized Transporter of Cas	inghead Gas X or Dry Gas	Address (Give address to w	nich approved copy of this form is to be sent)		
	El Paso Natural Gas C	ompany	Box 990, Farming	ton, NM 87401		
		Unit Sec. Twp. P.ge.	Is gas actually connected?	When		
	If well produces oil or liquids, give location of tanks.			!		
			nine compination and a sur	-h		
	If this production is commingled wit	that from any other lease or pool,	give comminging order nu	mider.		
14.	COMPLETION DATA	Oil Well Gas Well	New Well Workover I	Deepen Plug Back Same Restv. Diff. Restv.		
	Designate Type of Completion	on = (X)				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Jan Special					
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	2.5 (2.1)					
	Perforations			See A Land Land		
	Periorations			XCF/ATO /		
		TURING CASING AND	CEMENTING RECORD	Alliki		
		T	DEPTH SET	SACHE CEMENT		
	HOLE SIZE	CASING & TUBING SIZE	JEI THISE!	SED STREET COM.		
				1 564 " COM		
				IN COLT. 3		
		<u> </u>				
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of sotal volume (epth or be for full 24 hours)	of load oil and must be equal to or exceed top allow		
	OIL WELL	able for this de	Producing Method (Flow, pa	mp. eas lift. etc.)		
	Date First New Oil Run To Tanks	Date of Test	1-regardid interner (1 seet by	en de de de la companya de la compa		
		Tubia December	Casing Pressure	Choke Size		
	Length of Test	Tubing Pressure	Orania Liasema			
			Water-Bbls.	Ggs - MCF		
	Actual Prod. During Test	Oil-Bbls.	#Q(er - DD) 5.	- 1001		
			<u></u>			
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in) Choke Size		
			<u> </u>			
VI	CERTIFICATE OF COMPLIANCE		OIL COI	SERVATION COMMISSION		
VI. CERTIFICATE OF COMPLIANCE			SEP 2 4 1975			
	I hereby certify that the rules and r	regulations of the Oil Conservation	ARRONED			
	Commission have been complied to	vith and that the information given	Signed by A. R. Kendrick			
	above is true and complete to the best of my knowledge and belief.		By_Original Signed by A. R. Kendrick SUPERVISOR DIST. 45			
	_		TITLE SUPERVISOR DIST. FO			
		m ()	This form is to be	filed in compliance with RULE 1104.		
	Mke-	1. July	If this is a reques	t for allowable for a newly drilled or deepene		
	1 (Signa	nture)	well, this form must be accompanied by a tabulation of the deviation			

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.