

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	S. E. Cha Cha
3. ADDRESS OF OPERATOR	8. FARM OR LEASE NAME
Hicks Oil & Gas, Inc.	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface	9. WELL NO.
510' FNL & 1830' FEL	31
10. FIELD AND POOL, OR WILDCAT	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Cha Cha Gallup	SEC. 21, T28N, R13W
12. COUNTY OR PARISH	13. STATE
San Juan	NM
14. PERMIT NO.	15. ELEVATIONS (Show well depth, etc.)
	6054 KB

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16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Set cement plugs as follows:

- 5703' - 5594'
- 5340' - 5240' Top of Gallup @5290'.
- Perforate 4½ casing @2600'. Spot cement plug inside and outside casing 2600' - 2500'. Top of Mesa Verde 2550'.
- Perforate 4½ casing @1693'. Spot cement plug inside and outside casing 1693' - 1593'. Top of P.C. 1643. Fr 1445'
- Pull 4½ casing from 258'. Spot cement plug 258' - 158'. Bottom of surface pipe 208'.
- Spot cement plug 100' to surface and erect dry hole marker.

18. I hereby certify that the foregoing is true and correct

SIGNED

Mike Hicks

TITLE President/Hicks Oil & Gas

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE

AS AMENDED

AUG 09 1985

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side