

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
FOUR COPIES TO THE  
BUREAU

Budget Estimate No. 1004-0175  
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL NO.

SF-077968

6. IF INDENT, APPROVED OR TIME NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a well that requires  
USE APPLICATION FOR PERMIT TO DRILL AND PLUG)

7. UNIT ASSOCIATE NAME

S. E. Cha Cha

8. FIELD OR LEASE NAME

9. WELL NO.

31

10. FIELD AND POOL, OR WILDLIFE

Cha Cha Gallup

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA

Sec. 21, T28N, R13W

12. COUNTY OR PARCEL 13. STATE

San Juan NM

1. KIND OF WELL  
OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Hicks Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Drawer 3307 Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and to conform with log state proper units. See also space 17 below)  
At surface

510' FNL and 1830' FEL

RECEIVED

MAY 30 1986

14. PERMIT NO.

15. ADVISORY (SHOW NUMBER OF IT OR 001)

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF   
FRACTURE TREAT   
SHOOT OR ACIDIZE   
REPAIR WELL   
(Other)

PULL OR ALTER CASING   
MULTIPLE COMPLETE   
ABANDON\*   
CHANGE PLANS

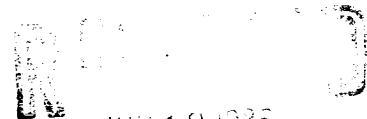
WATER SHUT-OFF   
FRACTURE TREATMENT   
SHOOTING OR ACIDIZING   
(Other)

REPAIRING WELL   
ALTERING CASING   
ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well has not been abandoned. Due to the oil price collapse and severely reduced cash flow we request permission to postpone the abandonment until market conditions are more favorable.



JUN 12 1986

OIL CON. DIV.  
DIST. 3

The casing & uppermost plug is to be pressure tested to 500 psi at the surface with no more than 10% bleed-off in 15 minutes.

This Approval is for the  
Abandonment Report June 9, 1987

*Mike Hicks*  
Mike Hicks

President

DATE 5/27/86

APPROVED  
AS AMENDED

SEE ATTACHED  
CONDITIONS OF APPROVAL

NMOCC

JUN 09 1986  
*John S. Kelly*  
AREA MANAGER