NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

New Well

REQUEST FOR (OIL) - XCAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

						Durango,	Colorade	a	••••••	6-9-59	· • • • • • • • • • • • • • • • • • • •
						(Place)				(Date)	•
			~		LOWABLE FO						
				An	marillo-Nave		No2	, in	NE	1/4 NE	!/4
(C	ompany	or Oper	rator)	9 Ost	(Lesse)			IImme			
A Unit 1		., Sec	22	, T.20N	R 11W	, NMPM	.,	Unnamed		•••••••	Poo
•				County T	Date Spudded	4-8-59	Date	Dellling Co	mn]eted	5-1-59	
				Elevation	KB 5690.5		otal Depth	590/11	PBTD	5800	1
Plea	ase indi	cate lo	cation:		as Pay 171						
D	C	В	A			**************************************	idine of Linos	rorm.	GOTTON		
			x	PRODUCING	INTERVAL -						
			+	Perforations 5140:-5160: Open Hole - Casing Shoe 5904: Tubing							
E	F	G	H	Open Hole	=	0	epth Casing Shoe	5904	Depth Tubing	51701	
	İ			OTI WEIT T	TEST _						
L	K	J	I	OIL WELL T	rod. Test: / no	ot tested					Choke
	ł] [Natural Pr	rod. Test:	bbls.oil,	bb	ls water in	hrs	,min-	Size_
				Test After	r Acid or Fractu	re Treatment (after recove	ry of volume	of oil e		
М	N	0	P	load oil u	used): 52 1	bbls.oil,	O bbls w	ater in 2	hrs,	Cho min∙ Siz	ке е
- 1	į		1 1	GAS WELL T							
	L		<u> </u>	=====	=						
	 -				rod. Test:	^	MCF/Day; Hour	s flowed	Chok	e Size	
tubing ,Ca	asing an	d Cemer	ting Recor	d Method of	Testing (pitot,	back pressure	e, etc.):				
Size	Fo	ret	Sax	Test After	r Acid or Fractu	re Treatment:		MCF/	Day; Hour	s flowed	
				1	eMethod						
8-5/8 310		ro	190	-							
5-1/2	590	y.	147	Acid or Fr	racture Treatment	: (G ive amount	s of materia	ls used, suc	h as acid	, water, oi	l, and
)- /	+	-	-yet (sand):	25,000 gal	ls oil, 25	.000# sa	nd			
2-7/8	517	70		Casing	Tubing Press.	Date f	irst new	6-6-59			
- *	+ - '			4							
i				1	porter Gulf						
				Gas Transp	porter		<u> </u>				
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I here	ehv cert	ify tha	t the info	rmation give	en above is true	and comple	te to the bes	t of my know	wledge.	ż	~
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						Name	Production	on Depart	ment		
							P. 0. Box				
						Vadies	Durango,	Colorado)		

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	Transporter File					