NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - *CAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					6-9-59					
					•••	(Place)		(Date)		
VE ARE	HERE	BY R	EOUESTII	NG AN ALLO	OWABLE FOR	A WELL KN	OWN AS:			
								NE 1/4 NE 1/4,		
(C	ompany	or Ope	erator)		(Lease)					
A	•	Sec.	22	T. 28N	R 1 W	NMPM.,	Unnamed	Pool		
Unit L	etter	•		·	•					
San Ji	uan			County. Da	ate Spudded	4-8-5 9	Date Drilling Con	pleted 5-1-59		
			ocation:	Elevation	KB 5690.51	Total	Depth 5904!	PBTD 58001		
				Top Oil/Gas	Pay 474	Name o	of Prod. Form.	Gallup		
D	C	В	A	PRODUCING I	NTERVAL :-					
İ			X			d= (0 .				
-	F	+ ~	H	Perforation	s <u>51401-</u>	-5160 Depth		Depth .		
E	•	G	"	Open Hole		Casing	shoe 59041	Depth Tubing 5170		
L	K	J	Ī		🗎 , not	tested		Choke hrs, min Size		
_			-	Natural Pro	d. Test: /	bbls.oil,	bbls water in	hrs,min. Size		
1				Test After	Acid or Fracture	Treatment (after	r recovery of volume	of oil equal to volume of		
M	N	0	P	load of lus	ed): 52 bb	ls.oil. O	bbls water in 21	Choke _hrs,min. Size		
1							_			
				GAS WELL TE	<u>si</u> -					
				- Natural Pro	d. Test:	MCF/Da	ay; Hours flowed	Choke Size		
Eubing .Ce	sing a	nd Ceme	nting Recor	Method of T	estina (pitot. b	ack pressure. etc	c.):			
		Feet Sax						Day; Hours flowed		
	7			7						
8-5/8	3	10	190	Choke Size_	Method	of Testing:				
<u> </u>	1				- to a contract	(Civo amounts of	materials used, such	as acid, water, oil, and		
5-1/2	59	104	147	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 25,000 gals oil, 25,000 sand						
				sand):	25,000 gals	3 011, 25,00	O# sand			
2-7/8	51	.70		Press	Press.	oil run to	new tanks 6-6-59			
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						Gulf	Oil Corporatio	n		
pproved.	••••••			1443	, 19		Company or O			
						1/1	M. Totaliel			
C	OIL C	ONSEI	RVATION	COMMISSI	ON	By:	(Signature	***************************************		
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by: <u>Orl</u>	1.1.21	[87E	o imer	y C Aron	110	TitleArea	Clerical Supe	rvisor well to:		
		,	visor Dist	#3		Send	Communications re	Raiding wen we		
Title		2 05	2 11 32 11 12 12 14 14 14 14 14 14 14 14 14 14 14 14 14	#*		Name Pro	duction Depart	ment		
						P.	0. Box 3313			

Durango, Colorado

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