

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 3, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-Gallagos Canyon Unit, Well No. 113, in. SW 1/4 SW 1/4,
(Company or Operator) (Lease)

M, Sec. 14, T. 28N, R. 13W, NMPM, Cha Cha Gallup Pool
Unit Letter

San Juan

County. Date Spudded September 18, 1961 Date Drilling Completed September 28, 1961

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Elevation 6037' Total Depth 5865' PBTD 5810'

Top Oil/Gas Pay 5710' Name of Prod. Form. Gallup
Perforated Lower Gallup with 6 shots per foot
PRODUCING INTERVAL - 5773-5780'. Perforated upper Gallup with 8 shots
per foot 5712-5718'.

Perforations
Open Hole _____ Depth _____ Casing Shoe 5855' Depth _____ Tubing 5769'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 62 bbls. oil, 0 bbls water in 24 hrs, _____ min. Size _____ Choke

GAS WELL TEST - Pumping oil well with 18/39"
strokes per minute and 1-1/4" pump

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 32,700 gallons of oil and 31,500 pounds of sand (300 gallons

Casing _____ Tubing _____ Date first new _____ October 31, 1961
Press. _____ Press. _____ oil run to tanks

Oil Transporter Four Corners Pipeline Company

Gas Transporter Jalou Gas Company

Remarks: Completed as pumping oil well Cha Cha Gallup Field November 1, 1961. Potential
test November 1, 1961, pumped 62 barrels of oil in 24 hours with 18/39" strokes per
minute and 1-1/4" pump. Gravity 41.0° API.

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved NOV 6 1961, 19____

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Pan American Petroleum Corporation
(Company or Operator)

By: _____
(Signature)

Title Administrative Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Box 480, Farmington, New Mexico

Attn: L. A. Speer, Jr.

STATE OF MEMBERS	
OIL CONSUMPTION REPORT	
FACILITY NAME	
NUMBER OF TANKS	
DATE	
COUNTRY	
STATION	
TYPE	OIL
GRADE	
QUANTITY	
REMARKS	