

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME Gallegos Canyon Unit
2. NAME OF OPERATOR Amoco Production Company - operator Aztec Oil & Gas Company - sub operator		8. FARM OR LEASE NAME Gallup Part. Area "C"
3. ADDRESS OF OPERATOR Amoco - Security Life Building, Denver, Colorado 80202 Aztec - 2000 First National Bank Building, Dallas, Texas 75202		9. WELL NO. 113
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 510' SL, 510' WL, Section 14-28N-13W Unit Letter M		10. FIELD AND POOL, OR WILDCAT Cha Cha Gallup
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 14-T28N-R13W
15. ELEVATIONS (Show whether DF, RT, CR, etc.) 6050' KB		12. COUNTY OR PARISH San Juan
		13. STATE New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Status: 8-5/8" surface pipe at 210'. Base Ojo Alamo 452'. DV tool @ 1960'.  
Perforations 5712-80'. 4-1/2" casing in 7-7/8" hole. Depleted oil well.  
Propose to plug well as follows:

1. Fill hole with gel-mud. Place 20 sxs. cement (260') plug from 5780' to 5520'
2. Place 10 sxs. cement (130') plug from 2025' to 1895'
3. Cut 4-1/2" casing at free point (top of annular cement calculated 821') and pull same. Fill hole with gel-mud. Place 30 sxs. cement (160') plug bottomed 75' below casing cut.
4. Place 15 sxs. cement (52') plug from 478' to 426'
5. Place 30 sxs. cement (100') plug from 260' to 160'
6. Place 10 sxs. cement (37') plug in top of surface pipe.
7. Cut off pipe at bottom of cellar, place one sack cement on top of pipe and install regulation marker.
8. Clean up and level location to as near original contour as practicable.

AMOCO PRODUCTION COMPANY

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

TITLE

DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side