

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

5. LEASE  
SF-077966

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Gallegos Canyon Unit

9. WELL NO.  
113

10. FIELD OR WILDCAT NAME  
Cha Cha Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Section 14, T28N, R13W

12. COUNTY OR PARISH | 13. STATE  
San Juan | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6037' GR

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well  gas well  other

2. NAME OF OPERATOR  
Southland Royalty Company

3. ADDRESS OF OPERATOR  
P.O. Drawer 570, Farmington, NM 87499

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 510' FSL & 510' FWL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	<input type="checkbox"/>		<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>		<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>		<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>		<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>		<input type="checkbox"/>
MULTIPLE COMPLETE	<input type="checkbox"/>		<input type="checkbox"/>
CHANGE ZONES	<input type="checkbox"/>		<input type="checkbox"/>
ABANDON*	<input type="checkbox"/>		<input type="checkbox"/>
(other) See Below			

RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

DEC 09 1983

BUREAU OF LAND MANAGEMENT  
FARMINGTON RESOURCE AREA

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 9-14-83 MIRU Swab Unit. Tight spot at 800'. Rig down.
- 9-20-83 MIRU Service Unit. Pull tubing and lay down. Run 183 jts of 2-3/8" tubing and 3-7/8" bit. Land tubing at 5712' and swab.
- 9-21-83 TOOH with tubing. Bit plugged. TIH with 192 joints of 2-3/8" tubing with mud anchor and land at 5712'. Swab to tank.
- 9-22-83 Swab and shut in. Rig down unit.
- 11-6-83 Pull tubing and rerun with packer set at 5610'. Swab to tank.
- 11-7-83 Swab dry.
- 11-9-83 Acidize with 1000 gal MSR 15% acid with 800 SCF nitrogen per barrel. Blow and swab to clean up. Rig down Unit.
- 11-24-83 MIRU Service Unit. Run 1-1/2" pump and 5600' of rods.

Currently pumping well to evaluate for permanent installation.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Pet. Engineer DATE 12-6-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

This Approval is Temporary  
Abandonment Expires 7-7-84

\*See Instructions on Reverse Side

NMOCC =

APPROVED

DEC 12 1983  
M. MILLENBACH  
AREA MANAGER