

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF-077966

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gallegos Canyon Unit

9. WELL NO.

113

10. FIELD AND POOL, OR WILDCAT

Cha Cha Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 14, T28N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE  
New Mexico

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P.O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)  
At surface

(M) 510' FSL & 510' FWL

RECEIVED  
DEC 4 1984

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, CR, etc.)

6037'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

REEL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-28-84 MIRU Bedford Rig #1 on 11-28-84. POOH and LD all rods & pumps.

11-29-84 Rel packer. TOOH and LD packer. TIH open-ended with 2-3/8" tubing. Loaded hole with mud. Spotted 38 sacks (45 cu.ft.) of Class "B" Neat cement. Plugged from 5795'-5300'. Pulled up to 1985'.

11-30-84 Spotted 29 sacks (35 cu.ft.) of Class "B" cement plug from 1980'-1610'. POOH with tubing. Perforated 4 squeeze holes at 505'. Established circ to surface. Pumped 130 sacks (153 cu.ft.) of Class "B" cement. Cut of casing below ground level and installed dry hole marker. Rel rig @ 1:30 PM 11-30-84. Well P&A'd.

\* Cement circulated to surface from 505'.

Liability under bond is retained until surface restoration is completed.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Arthur J. Greger*

TITLE Secretary

DATE

APPROVED

AS 12-08-84

For space for Federal or State office use)

APPROVED BY

TITLE

DATE

DEC 06 1984

CONDITIONS OF APPROVAL, IF ANY:

M. MILLENBACH  
AREA MANAGER

\*See Instructions on Reverse Side

NMOCC