

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-077968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Southeast Cha Cha Unit

9. WELL NO.

28

10. FIELD AND POOL, OR WILDCAT

Cha Cha Gallup

11. SEC., T., R., M., OR BLK. AND

SE/4 32/4 Section 16
T-28-N, R-13-W12. COUNTY OR PARISH
San Juan13. STATE
New MexicoSUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER2. NAME OF OPERATOR
PAN AMERICAN PETROLEUM CORPORATION3. ADDRESS OF OPERATOR
P. O. Box 480, Farmington, New Mexico4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface 660 FSL and 810 FEL.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6077 (RDB)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

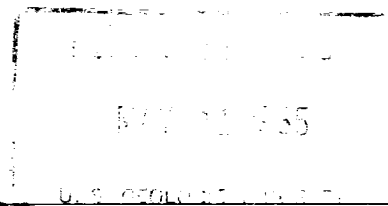
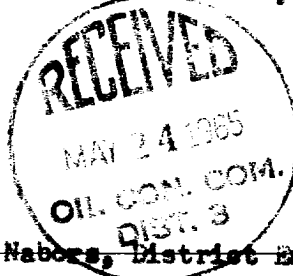
TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On May 4, 1964, moved in and rigged up workover unit. Pulled rods and tubing and set bridge plug at 5600'. Ran casing inspection log. Located hole at 3201'. Set cement retainer at 2975' and attempted to squeeze with 200 sacks cement. Pumped in 3 BPM. Maximum pressure 450 psi, held at 425 psi. After waiting on cement attempted to resqueeze. Broke at 1900 psi and pumped in 3 BPM at 1000 psi. Mixed 100 sacks cement. Maximum pressure while mixing 950 psi, maximum pumping in 450 psi. Had 10-1/2 barrels cement in casing and tubing when broke circulation outside 8-5/8" surface casing. Cleared tubing and casing at 300 psi and overdisplaced with 3 barrels of water. Waited on cement for 8 hours. Pumped in 2-1/4 BPM at 1050 psi. Mixed 100 sacks cement, pressure 950 psi while displacing with 13 barrels, leaving 3 barrels in casing. Shut down pump and pressure held at 525 for 10 minutes. Pressured to 1500 psi, held for 15 minutes. Pulled out of retainer leaving 1500 psi below retainer. After waiting on cement drilled out retainer and cleaned out to 5801' PBD. Tested casing with 1000 psi. Test OK. Reran rods and tubing and well was returned to production 5-10-64.



18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED Fred L. Nabors

TITLE

DATE

May 19, 1965

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.