NO. OF COPIES RECEIVED	<del></del>		
DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104
SANTA FE	REQUEST	REQUEST FOR ALLOWABLE  AND  Supersedes Old C-104 and C-11 Effective 1-1-65	
U. S.G.S.	AUTHORIZATION TO TE	AND CANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER	· · -·		
OPERATOR A			
PRORATION OFFICE			
1,1100	BENSON-MONTIN-C	REER DRILLING CORP.	
Address 158	Petroleum Center Bui	lding, Farmington,	New Mexico
Reason(s) for filing (Check proper b	Change in Transporter of:	OF BOTH LatAAR TR	TION PURCHASED ALL THE ASSETS SUCKING, INC. AND INLAND CLUDE,
ite completion Thinge in Cownerchip	Oil Dry C		E INCLUSED N. M. S. C. CH HAS LEEN TRANSPORTED TO
		INLAND CORPORAT	
If change of ownership give name and address of previous owner	<u> </u>		CLYDE C. LaMAR, PRESIDENT
L DESCRIPTION OF WELL AN	DIEASE		INLAND CORPORATION
I. DESCRIPTION OF WELL AN	Well No. Pcol 1	Jume, Including Formation	Kind of Lease
JONES	1	Basin Dakota	State, Federal or Fee <b>Federal</b>
Location Unit Letter P	790 Feet From The south	ine and 790 Feet Fro	m The east
Unit Letter			Con Tuen
Line of Section 17 ,	Township 2 <b>8N</b> Range	13 <b>W</b> , NMPM,	San Juan County
I DUSIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL O	GAS	
Name of Authorized Transporter of	Cil or Condensate 🛣	Address (Give address to which app	ngton, New Mexico
Lamar Truckin  Name of Authorized Transporter of	g, Inc.	Address (Give address to which app	proved copy of this form is to be sent)
Mame of Authorized Transporter of	desinguest 315 or 517 dat		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.			
If this production is commingled V. COMPLETION DATA	with that from any other lease or poo	ol, give commingling order number:	
Designate Type of Comple	Oil Well Gas Well	New Well Workover Deepen	Flug Back   Same Restv. Diff. Restv.
Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
The Control of the Co			
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEFINSE	
		1	
	FOR ALLOWARD CO.	e after recovery of total volume of load	oil and must be equal to or exceed top allow
V. TEST DATA AND REQUEST OIL WELL	. FUR ALLOWABLE (1 est must be able for this	depth or be for full 24 hours)	
I ite First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s ujt, etc.)
Length of Test	Tubing Fressure	Casing Pressure	Choky S
, , , , , , , , , , , , , , , , , , ,			/ NEULIY LD
Actual Fred. During Test	Oil-Bols.	Water - Bbls.	Gds-MCF MAR 1 0 1965
			17 OON, COM.
GAS WELL			
Actual Frod. Test-MOF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
· ····································			
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
		APPROVED MAR 1 0 19	65, 19
C	and regulations of the Oil Conservati ed with and that the information giv	en e	Emery C. Arnold
above is true and complete to	the best of my knowledge and belie	er. BY OHEMIAI SIGNED	AND THE PARTY OF T

Vice-President

March 9, 1965

TITLE Supervisor Dist. # 3

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.