## UNITED STATES SUBMIT IN TRIPLICATE\* (Other instructions on reverse side) GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

S-F-077976

DATE \_\_\_\_

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS  (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  Use "APPLICATION FOR PERMIT-" for such proposals.)	
1. OIL X GAS WELL X OTHER Duel Well	7. UNIT AGREEMENT NAME Southeast Cha Cha
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
Suburban Propane Company	9. WELL NO.
3. ADDRESS OF OPERATOR	26 (formerly BMG Jones 1)
P. O. Box 1980, Farmington, New Mexico 87401  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  See also space 17 below.)  At surface	Cha Cha Gallup & Dakota 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
790' FSL, 790'FEL unit P	Sec.17, T28N R-13W
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
6056 KB	San Juan New Mexico
Check Appropriate Box To Indicate Nature of Notice, Report, or	Other Data
NOTICE OF INTENTION TO:	QUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT  MULTIPLE COMPLETE  FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE ABANDON* SHOOTING OR ACIDIZING	ABANDON MENT*
CHANGE PLANS (Other) Test Dake	ota
(Norg: Report resul	ts of multiple completion on Well pletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent date proposed work. If well is directionally drilled, give subsurface locations and measured and true vertinent to this work.)*  1. Moved unit to well and rigged up. Pulled and layed down 1½ fish out rest of 1½ tubing to top of Gallup packer, milled rest of 1½ tubing to Dakota packer. Milled out Dakota packer 1½ tubing below packer, clean out to T. D.	' tubing, that parte <b>d,</b> d out packer, and pulled
2. Ran 192 joints of 2 3/8" tubing with a A.D. l Baker packer well, would not come around.	land at 6198.75. Swab
3. Set pump jack, and ran 230 3/4 rod with pump. Pump well for water and no gas. Shut well in. T.B.	or 4 weeks, made all
4. Tested well for packer test, no pressure on tubing and 162 down in 15 min. No pressure on either side.	
REC	MAR 2 1 1979  MAR 2 1 1979  OUL CON. COM.  DIST. 3  POLOGICAL SHRYET  OLOGICAL SHRYET
18. I hereby certify that the teregoing is true and correct  Superintendent of  Hocky Mountain area.	OLOGON M. M.

TITLE \_

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_\_ CONDITIONS OF APPROVAL, IF ANY: