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NEW MEXICO OIL CONSERVATION COMMISSION (Form C-104)
Santa Fe, New Mexico Revised 7/1/57
REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico July 11, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation-C. J. Holder, Well No. 14, in SE 1/4 SW 1/4,
(Company or Operator) (Lease)
N, Sec. 16, T 28N, R 13W, NMPM, Cha Cha Gallup Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
	X		
M	N	O	P

810' FSL, 2130' FWL.

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sx

8-5/8"	197	140
4-1/2"	5852	200
2-3/8"	5823	

County. Date Spudded May 25, 1961 Date Drilling Completed June 5, 1961
Elevation 6074' (RDB) Total Depth 5840' FBTD 5802'

Top Oil/Water Pay 5635' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 4 shots per foot 5735-5749; 6 shots per foot 5686-5692'.

Open Hole None Depth Casing Shoe 5833' Depth Tubing 5801'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke

load oil used): 120 bbls. oil, No bbls water in 24 hrs, No min. Size

14-3/8" strokes per minute. 1-1/2" pump.

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 45,300 gallons oil and 45,000 pounds sand.

Casing Press. 220 Tubing Press. 0 Date first new oil run to tanks July 6, 1961

Oil Transporter Four Corners Pipe Line

Gas Transporter NONE

Remarks: Completed July 8, 1961, as pumping Cha Cha Gallup Field Development well.
Potential test July 8, 1961, 120 barrels of oil in 24 hours.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 26: 19

Pan American Petroleum Corporation

(Company or Operator)

ORIGINAL SIGNED BY

By: L. R. TURNER (Signature)

OIL CONSERVATION COMMISSION

By: (Original Signed) Ernest C. Arnold

Title District Engineer

Title Administrative Clerk

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Box 480, Farmington, New Mexico

Attn: L. O. Speer, Jr.

TRANSFERRER	DATE
PREVIOUS OFFICE	DATE
OPERATOR	DATE