Forst 9, 331 (May 1963)

16.

UNITED STATES DEPARTMENT OF THE INTERIOR SUBMIT IN TRIPLICATE* (Other instructions on reverse side) GEOLOGICAL SURVEY

Form approved. Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.

	SF	0779	968			
6.	IF	INDIAN,	ALLOTTEE	OR	TRIBE	NAME

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS

(Do not use	this form for proposals to drill or to deepen or plug back to a different reservage "APPLICATION FOR PERMIT" for such proposals.)	rvolr.	
1.		7. UNIT AGREEMENT NAME	
OIL GAS		Southeast Cha Cha	
2. NAME OF OPERAT		8. FARM OR LEASE NAME	
Suburba	an Propane Gas Company		
3. ADDRESS OF OPE	ATOR	9. WELL NO.	
P. O. I	rawer 1980, Farmington, New Mexico 87401	27	
4. LOCATION OF WEI	L (Report location clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT	
See also space 17 At surface	(below.)	Cha Cha Gallup	
	810' FSL and 2130' FWL Unit N SW/4 Sec T28-N R-		
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OB PARISH 13. STATE	
	CL 6066 RDB 6077	San Juan Co. New Mexic	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:				
TEST WATER SHUT-OFF		PULL OR ALTER CASING]	WATER SHUT-OFF		REPAIRING WELL	
PRACTURE TREAT		MULTIPLE COMPLETE			FRACTURE TREATMENT	_	ALTERING CASING	
SHOUT OR ACIDIZE		ABANDON*			SHOOTING OR ACIDIZING		ABANDONMENT*	_
REPAIR WELL	X	CHANGE PLANS			(Other)	1+0 0	of multiple completion on Well	
(Other)					Completion or Recor	nple	of multiple completion on Well tion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In order to increase production on the above well, we propose to workover this well as follows:

- 1. Move in pulling, pull tubing and packer.
- 2. Set bridge plug at 5710
- 3. Bun Baker packer, and look for holes in casing
- 4. After finding hole, squeeze bad casing.
- Drill out test casing, if okay drill out bridge plug clear out to T. D.
- Run tubing with packer and acidize perf. swab test.
- 7. Pull packer, run production tubing, pump and rods, and put back on production.

Superintendent of DATE 8/16/77 TITLE Rocky Mountain Area (This space for Federal or State office use) DATE APPROVED BY CONDITIONS OF APPROVAL, IF ANY: