

**UNITED STATES  
 DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPPLICATE\*  
 (Other instructions on re-  
 verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

SF077968

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

S. E. Cha Cha UNIT

8. FARM OR LEASE NAME

9. WELL NO.

27

10. FIELD AND POOL, OR WILDCAT

Cha Cha Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 16, T28N, R13W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL  GAS WELL  OTHER

2. NAME OF OPERATOR

Hicks Oil & Gas, Inc.

3. ADDRESS OF OPERATOR

P.O. Drawer 3307- Farmington, NM 84799

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
 See also space 17 below.)  
 At surface

810' FSL and 2130' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6076' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attached Well Bore Diagram

- Clean out to top of collapsed casing @ 3576' and spot cement inside casing from 3576' to 3175'. (Mesa Verde top @ 3225'). Spot mud from 3175' to 2635' inside casing.
- Perforate @ 2635'. Spot cement inside and outside casing from 2635' to 2535'. Spot mud inside casing from 2535' to 1685'.
- Perforate @ 1685'. Spot cement inside and outside casing from 1685' to 1260'. (Top of Pictured Cliff 1635', top of Fruitland 1310'). Spot mud from 1260' to 408' inside casing.
- Perforate @ 408' and circulate cement to surface.
- Erect dry hole marker.

**RECEIVED**  
 AUG 26 1988  
 BUREAU OF LAND MANAGEMENT  
 ALBUQUERQUE, N.M.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jim Hicks

TITLE President/Hicks Oil & Gas Inc DATE 8/02/88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

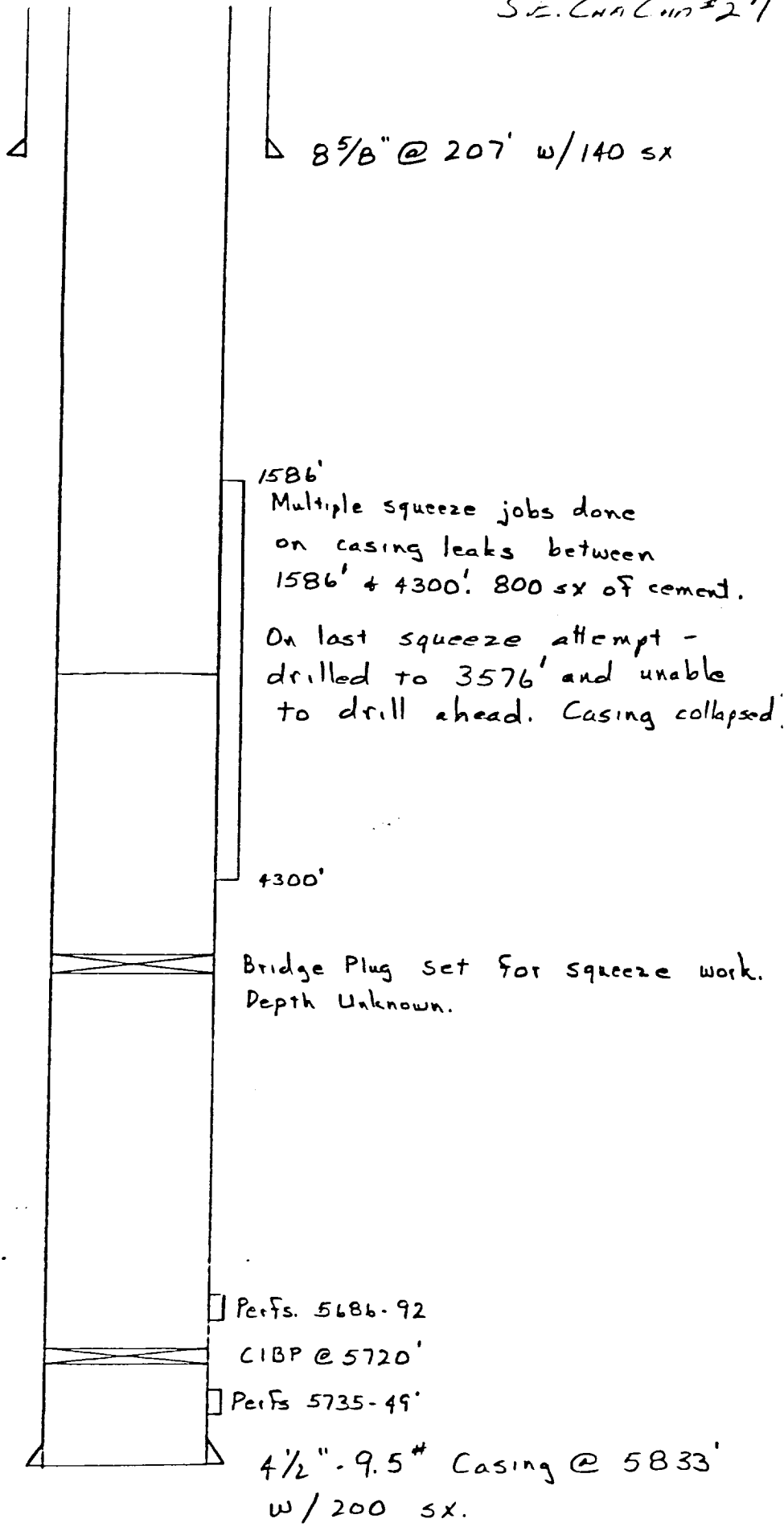
TITLE

**NMOCC**

\*See Instructions on Reverse Side

AUG 05 1988  
 DATE  
John B. Kelly  
 BUREAU OF LAND MANAGEMENT  
 ALBUQUERQUE, N.M.

302 16, 7281, 131  
S.E. Casing #27



CONVERSATION RECORD

TIME 11:00 am

DATE 4/25/88

TYPE

VISIT

CONFERENCE

TELEPHONE

INCOMING  
 OUTGOING

ROUTING

NAME/SYMBOL	INT

Location of Visit/Conference:

NAME OF PERSON(S) CONTACTED OR IN CONTACT WITH YOU

J. D. Hichs

ORGANIZATION (Office, dept., bureau, etc.)

Hicks Oil & Gas

TELEPHONE NO.

327-4902

SUBJECT

Changing PA program

SUMMARY

Plugging program for #18 S.E. ChaCha Unit is OK

Plugging program for #8 SE ChaCha Unit → Add a 25sx or 100' plug whichever is greater from 3130'-3230' inside → outside 4 1/2" casing (Perf @ 3230')

Plugging program for #27 SE ChaCha Unit → Clean out to top of collapsed casing and fill with cement to 3175' (50' above measured top @ 3225'). Bring Ojo Alamo plug down to 408' (Plug from 408' - 157')

Add to 8/1/95 Plugging Summary

ACTION REQUIRED

NAME OF PERSON DOCUMENTING CONVERSATION

*Scott M. Mizer*  
Scot M. Mizer

SIGNATURE

*Scott M. Mizer*

DATE

4/25/88

ACTION TAKEN

SIGNATURE

TITLE

DATE