

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

PERMIT IN TRIPLICATE
(Other instructions on reverse side)

1004-0185
August 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF077968	
2. NAME OF OPERATOR HICKS OIL & GAS, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Drawer 3307, Farmington, NM 87499		7. UNIT AGREEMENT NAME S.E. CHA CHA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 810- FSL & 2130' FWL		8. FARM OR LEASE NAME	
14. PERMIT NO.		9. WELL NO. 27	
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 6076' KB		10. FIELD AND POOL, OR WILDCAT Cha Cha Gallup	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 16, T28N, R13W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 9/20/88 1) Spotted 35 sx Class B Cement from 3523' to 3150' inside casing. (Mesa Verde top @ 3225')
- 9/21/88 2) Tagged first plug w/perforating gun @ 3150'. Perforated @ 2635'. Spotted mud from 3150' to 2635'. Attempt to breakdown perf's @ 2635' unsuccessful due to multiple squeeze jobs performed in this section of casing 9/77. Pressure tested casing @ 1000 PSI for 15 minutes. O.K. Spotted 17 sx Class B Cement from 2635' to 2419'.
- 3) Perforated @ 1685'. Spotted mud from 2419' to 1685'. Set cement retainer @ 1310' and pumped 207 sx Class B Cement spotting cement inside casing from 1685' to 1310' and outside casing from 1685' to 1260'. Spotted 6 sx Cement on top of retainer from 1310' to 1227'. (Top of Pictured Cliff 1635', top of Fruitland 1310').
- 4) Perforated @ 408'. Spotted mud from 1227' to 408'. Pumped 125 sx Class B Cement and circulated cement to surface.
- 5) Erected dry hole marker.

Approved as to plug
Liability under bond to
surface restoration is

18. I hereby certify that the foregoing is true and correct

SIGNED

JIM HICKS

TITLE President

DATE 9/27/88

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

INVOICE

*See Instructions on Reverse Side