

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator BHP PETROLEUM (AMERICAS) INC.		Well API No. 30-045-07415
Address P.O. BOX 977 FARMINGTON, NM 87499		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name GALLEGOS CANYON UNIT	Well No. 39	Pool Name, including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal or Fee	Lease No. I149IND8475
Location Unit Letter M : 990 Feet From The SOUTH Line and 990 Feet From The WEST Line Section 16 Township 28N Range 12W , NMPL SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS	P.O. BOX 4990 FARMINGTON, NM 87499					
If well produces oil or liquids, give location of tanks	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When?
					YES	1953

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X				X		
Date Spudded 05-20-93	Date Compl. Ready to Prod. 12-01-93		Total Depth 1310'		P.B.T.D. 1263'			
Elevations (DF, RKB, RT, GR, etc.) 5465' RKB	Name of Producing Formation FRUITLAND COAL		Top Oil/Gas Pay 1242'		Tubing Depth 1252'			
Perforations 1242' - 1256'					Depth Casing Shoe 1269'			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
10"	8-5/8" 25.6#	89'	90 sks
8-3/4"	5-1/2" 25.5#	1269'	144 sks
	2-3/8" 4.7#	1252'	

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 210	Length of Test 24 hr.	Bbls. Condensate/MMCF N/A	Gravity of Condensate N/A
Testing Method (pilot back pr.) BACK PR.	Tubing Pressure (Shut-in) 124	Casing Pressure (Shut-in) 132	Choke Size 1/2"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature **FRED LOWERY**
Printed Name **FRED LOWERY** OPERATION SUPT.
Date **12-20-93** Telephone No. **327-1639**

OIL CONSERVATION DIVISION

Date Approved **DEC 30 1993**
By **Original Signed by CHARLES GHOLSON**
Title **DEPUTY OIL & GAS INSPECTOR DIST. 3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of pay layer thickness in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED
DEC 21 1993
OIL CON. DIV.
DIST. 3