

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

5. Lease Designation and Serial No.

I-149-IND-8475

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

Gallegos Canyon Unit

8. Well Name and No.

GCU #39

9. API Well No.

30-045-07415

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

SUBMIT IN TRIPLICATE

Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

Name of Operator

BHP Petroleum (Americas) Inc.

Address and Telephone No.

P.O. Box 977, Farmington, New Mexico 87499 (505) 327-1639

Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL & 990' FWL of Section 16, T-28-N, R-12-W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form 1

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 07/06/93 - MIRU workover rig. Pulled 1" tbg. Ran bit & scraper and tagged bottom at 1286'. Set RBP at 1265' and tested csg. to 500 psi. Retrieve RBP. Rig down and release rig.
- 08/04/93 - Rig up wireline. Ran GR/CCL/CBL/CNL logs from 1281' to 800'. Set CIBP at 1263'. Release wireline.
- 09/25/93 - MIRU workover rig. Tested csg. and CIBP to 500 psi. Perforated Fruitland Coal from 1242' to 1256'. Ran 2-7/8" tbg. and set packer at 1150'. Fractured well with 22,260 gal. 30# crosslink gel with 58,320# 20/40 sand. Released packer and laid down 2-7/8" tbg. Ran 2-3/8" tbg. to 1252'.
- 09/29/93 - Released workover rig. MIRU swab unit and swabbed well dry. Released swab unit 09/30/93.
- 10/01/93 - MIRU workover rig and put well on pump. Released rig. Pumped tested well. Well kicked off flowing.
- 12/01/93 - Tested well: 210 MCFPD, 2 BWPD, FTP 33 psi, SICP 36 psi

14. I hereby certify that the foregoing is true and correct

Signed

Title Regulatory Affairs Representative Date 12/14/93

This space for Federal or State office use

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DEC 27 1993

FARMINGTON, NEW MEXICO
SMW