

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator	BHF PETROLEUM (AMERICAS) INC	Well API No.	30-045-07419
Address P.O. BOX 977 FARMINGTON, NM 87499			
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)			
New Well	<input type="checkbox"/>	Change in Transporter of:	
Recompletion	<input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Change in Operator	<input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator			

II. DESCRIPTION OF WELL AND LEASE

Lease Name	GALLEGOS CANYON UNIT	Well No.	20	Pool Name, including Formation	BASIN FRUITLAND COAL	Kind of Lease State, Federal or Fee	Lease No.	SF 078106		
Location										
Unit Letter	M	:	920	Feet From The	SOUTH	Line and	990	Feet From The	WEST	Line
Section	17	Township	28N	Range	12W	, NMPM,		SAN JUAN	County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS	P.O. BOX 4990 FARMINGTON, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twsp.	Rge.	Is gas actually connected?	When?
					YES	1953

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X				X		
Date Spudded 01-06-53	Date Compl. Ready to Prod. 08-25-92	Total Depth 1495' 1480		P.B.T.D. 1430'				
Elevations (DF, RKB, RT, GR, etc.) 5664' KB 5656	Name of Producing Formation BASIN FRUITLAND COAL	Top Oil/Gas Pay 1398'		Tubing Depth 1415'				
Perforations 1398' - 1495' 1415			Depth Casing Shoe 1434'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
15"	10-3/4" 32.7#		108'		75 sx NEAT			
8-3/4"	7" 20#		1434'		100 sx NEAT			
	2 3/8		1415					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
480	24 hrs	---	---
Testing Method (prior, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
BACK PR.	179	180	5/8"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature FRED LOWERY
Printed Name FRED LOWERY Title OPERATIONS SUPT.
Date 09-04-92 Telephone No. 327-1639

OIL CONSERVATION DIVISION

Date Approved SEP 09 1992
By Brian D. Sherry
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.