

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF078106

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

BHP Petroleum (Americas) Inc.

3. Address and Telephone No.

5847 San Felipe, #3600, Houston, Texas 77057

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/SW Section 17 - T28N-R12W
920' FSL & 990' FWL

7. If Unit or CA, Agreement Designation

Gallegos Canyon Unit

8. Well Name and No.

#2

Gallegos Canyon Unit

9. API Well No.

30-045-07419

10. Field and Pool, or Exploratory Area

Basin Fruitland Coal

11. County or Parish, State

San Juan, New Mexico

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☒ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached - Well Completion History

An error was made in the producing interval depth on the report dated 8-28-92.
Please accept this corrected report dated 9-23-92.

RECEIVED
OCT 07 1992
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
92 OCT -2 PM 2:19
019 FARMINGTON, N.M.

14. I hereby certify that the foregoing is true and correct

Signed

Ch. Kalle

Title

Regulatory Affairs Representative

Date

9-23-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

OCT 05 1992

FARMINGTON RESOURCE AREA

BY

[Signature]

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statement or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

See other in-
structions on
reverse sheet

LEASE DESIGNATION AND SERIAL NO.

SF 078106

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. NET AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

#20

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA

Section 17 - T28N-R12W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

19. ELEV. CASINGHEAD

0-1438'

1495'

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

019-92 OCT-2 PM 2:19
FARMINGTON

AMOUNT FILLED

RECEIVED
BLEN

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: ☐ OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

5. TYPE OF COMPLETION: ☐ NEW ☐ WORK OVER ☐ DEEP EN ☒ DEEP ☒ DEEP ☒ OTHER

2. NAME OF OPERATOR
BHP Petroleum (Americas) Inc.

3a. Area Code & Phone No.
713/780-5000

3. ADDRESS OF OPERATOR
5847 San Felipe, #3600, Houston, Texas 77057

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
920' FSL & 990' FWL
At top prod. interval reported below
At total depth

RECEIVED
OCT 07 1992

9a. API Well No.

30-045-07419

14. PERMIT NO.

DATE ISSUED

OIL CON. DIV.

15. DATE DRILLED

1/6/53

16. DATE T.D. REACHED

3/17/53

17. DATE COMPL. (Ready to prod.)

8/25/92

18. ELEVATIONS (OF RKB, RT, GE, ETC.)*

5664' KB

20. TOTAL DEPTH, MD & TVD

1495'

21. PLUG. BACK T.D., MD & TVD

1430'

22. IF MULTIPLE COMPL. HOW MANY*

NA

23. INTERVAL DRILLED BY

ROTARY TOOLS

0-1438'

CABLE TOOLS

1495'

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1398' - 1415' Fruitland Coal

27. WAS WELL CORED

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CCL, BBL, DSN

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT FILLED
10-3/4"	32.7#	108'	15"	cmtd 75 sx neat	
7"	20#	1434'	8-3/4"	cmtd 100 sx neat	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	1415' KB	No packer

31. PERFORATION RECORD (Interval, size and number)

1398' - 1415' - 4" csg gun @ 4JSPF 90°
phasing w/19 gram charge & .50 hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1398' - 1415'	824 bbl 30# crosslinked gel + 20/40 Brady sand @ 25 BPM

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				shut-in	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
8/26/92	24	5/8 pos	→		480	8bbl LW	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY-API (CORR.)	
51	82	→		480	8 bbl LW	CORRECTED FOR EFFECT OF TEMPERATURE	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

Fred Lowery 1992

35. LIST OF ATTACHMENTS

FARMINGTON RESOURCE AREA

36. I hereby certify that the foregoing and attached information is complete and correct as determined from available records

SIGNED

Carl Kolbe

TITLE Regulatory Affairs Representative

DATE

9-23-92