

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR BHP Petroleum (Americas) Inc.		3a. Area Code & Phone No. 713/780-5000	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☒ DIFF. CENSR ☒ Other ☐		3b. Unit Agreement Name Gallegos Canyon Unit			
3. ADDRESS OF OPERATOR 5847 San Felipe, #3600, Houston, Texas 77057		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 920' FSL & 990' FWL At top prod. interval reported below At total depth			
9a. API Well No. 30-045-07419		14. PERMIT NO. OIL CON. DIV.		DATE ISSUED SEP 8 1992	
15. DATE STUDDED 1/8/53		16. DATE T.D. REACHED 3/17/53		17. DATE COMPL. (Ready to produce) 8/25/92	
20. TOTAL DEPTH, MD & TVD 1495' 1430'		21. PLUG. BACK T.D., MD & TVD 1430'		22. IF MULTIPLE COMPL., HOW MANY? NA	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1398' - 1405' Fruitland Coal		23. INTERVALS DRILLED BY 0-1438'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR, CCL, BBL, DSN		27. WAS WELL CORED No		18. ELEV. CASINOHEAD 5664' KB	
29. CASING RECORD (Report all strings set in well)					
Casing Size		Weight, lb./ft.		Depth Set (MD)	
10-3/4"		32.7#		108'	
7"		20#		1434' 1438'	
Hole Size		Cementing Record		Amount Pulled	
15"		cmtd 75 sx neat			
8-3/4"		cmtd 100 sx neat			
29. LINER RECORD					
Size		Top (MD)		Bottom (MD)	
Sacks Cement*		Screen (MD)		Tubing Record	
				Size	
				2-3/8"	
				Depth Set (MD)	
				1415' KB	
				Packer Set (MD)	
				No packer	
31. PERFORATION RECORD (Interval, size and number)					
1398' - 1415' - 4" csg gun @ 4JSPF 90° phasing w/19 gram charge & .50 hole					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Depth Interval (MD)		Amount and Kind of Material Used			
1398' - 1415'		824 bbl 30# crosslinked gel + 20/40 Brady sand @ 25 BPM			
33. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping—size and type of pump)		Well Status (Producing or shut-in)	
		Flowing		shut-in	
Date of Test		Hours Tested		Choke Size	
8/26/92		24		5/8 pos	
Flow. Tubing Press.		Casing Pressure		Calculated 24-hour Rate	
51		82			
Oil—BBL.		Gas—MCF.		Water—BBL.	
		480		8 bbl LW	
Oil Gravity-API (corr.)					
34. Disposition of Gas (Sold, used for fuel, vented, etc.)					
35. List of Attachments					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED		TITLE			
Carl Kolbe		Regulatory Affairs Representative			
		SEP 01 1992			
		FARMINGTON RESOURCE AREA			
		8/28/92			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

38.

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	1495'	1398'	Coal			
Pictured Cliffs	1480' 1432'	1434'	Sandstone			