NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE REQUEST FOR ALLOWABLE FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE TRANSPORTER GAS OPERATOR PROPATION OFFICE Operator Energy Reserves Group, Incorporated Address P.O. Box 3280, Casper, Wyoming 82601 Reason(s) for filing (Check proper box) Other (Please explain) Name change from Clinton Oil OII Dry Gos Company Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner. II. DESCRIPTION OF WELL AND LEASE fell No.; Pool Name, Including Formation Kind of Lease State, Federal or Fee Federal Gallegos Canyon Unit 21 West Kutz-Pict. Cliffs 990 M Feet From The South Line and 722 West Feet From The 28N 18 Township 12W Line of Section Range NMPM, San Juan III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Casinghead Gas ____ or Dry Gas ____ Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company Box 990, Farmington, NM 87401 is gas actually connected? Unit If well produces oil or liquids, give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well New Well Workover Plug Back Designate Type of Compaction - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Perforations MAR 29 1976 TUBING, CASING, AND CEMENTING RECORD CONSCOME HOLE SIZE CASING & TUBING SIZE DEPTH SET (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Producing Method (Flow, pump, gas lift, etc.) Choke Size Tubing Pressure Casing Pressure Length of Test Oil-Bble. Water - Bble. Gas - MCF Actual Prod. During Test

GAS WELL

Actual Prod. Test-MCF/D

Testing Method (pitot, back pr.)

71. CERTIFICATE OF COMPLIANCE

Length of Test

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature

(Title)

(Dote)

District Clerk

3-25-76

Tubing Pressure (Shut-in)

Form C-104 Supersedes Old C-104 and C-11. Effective 1-1-65

\$F078106

County

Same Res'v. Diff. Res'v

Bbls. Condensate/MMCF Gravity of Condensate Cosing Pressure (Shut-in) Choke Size **OIL CONSERVATION COMMISSION** APPROVED - - 1976 __ 19 _ BY ORIGINAL SIGNED BY N. E. MAXWELL, JR. TITLE PHIROLITY THETWEE DIST. NO. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply