HL OF OF COP ... RECEIVED SANTA FE FILE U.S.G.S LAND OFFICE TRANSPORTER GAS PROBATION OFFICE OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe. New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWARLE l Pioneer Pred.

4 MMOCC 1 Redfern & Herd

1 Christman

1 File

New Well Recompletion

This form shall be submetted by the operator before an initial allowable will be assigned to any completed Oil or Ges well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletio: The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Backern and Herd, Inc. (Company or Operator) T. Sec. 37. T. 288 R. 111 N. NMPM. Basin - Dalkotta. Please indicate location: Please indicate location: D C B A E F G H Open Hole					Farmington, New Mercies (Place)					(Date)	
Company or Operator) I Sec 17. T. 28 R. Ill N. NMPM. Basin Delects Sen Juan County. Date Spudded 16.2 Date Detilling Completed Elevation Total Depth 6380 PETD 170 011/Gas Pay 6141 Name of Prod. Form. Delects Producing investal. Perforations 6141-54. 6161-716. Cond-6046. 6380 Tubing 6181-716. Casing Shoe 6380 Tubing 6380 Tubing 6380 Ell TEST Natural Prod. Testi bbls.oil, bbls water in hrs, ain. 81. I N O P 18	ARE HER	EBY RE	QUESTIN	G AN ALLOWA	ABLE FOR	A WELL I	KNOWN	AS:	W	, 🖦	
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