5 NMOCC 1 Pioneer 1 LaMar 1 File NO DE COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS ENGINEERS ALL THE ASSETS U.S.G.S. LAND OFFICE OF BOTH LOMAR TRUCKING, INC. AND INLAND CRUDE, OIL INC. THIS PURCHASE INCLUDED N. M. S. C. TRANSPORTER GAS PERMIT # 670 WHICH HAS LEEN TRANSFERED TO OPERATOR MAND CORPORATION. PRORATION OFFICE CLYDE C. LOMAR, PRESIDENT a eretor Pioneer Production Corp. INLAND CORPORATION Box 23/ Farmington N. M. Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: Hew Well Dry Gas Recompletion Effective 3 Thomas in Ownership Casinahead Gas Condensate X If change of ownership give name and address of previous owner II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation State, Federal or Fee Lucerne "B" Basin Dakota 1 Federal Location 1660 Feet From The South Line and 1090 Feet From The Line of Section 17 , Township 28N Range 11W , NMPM, San Juan County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate ⋤ Name of Authorized Transporter of Cil Name of Authorized Transporter of Casinghead Gas or Dry Gas 🔀 Box 1528 Fermington, V. II. dress (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Co. Box 990, Farmington, N. M. Twp. Rge. Is gas actually connected? If well produces oil or liquids, give location of tanks. I 17 | 28N | 11W Yes 10-15-62 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion — (X) Same Res'v. Diff. Res'v. Workover Plua Back Gas Well New Well Deeper. P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth Top Oil/Gas Pay incl Name of Producing Formation Tubina Depth Depth Casing Shoe Ferforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Producing Method (Flow, pump, gas lift, etc.) ate First New Cil Run To Tanks Date of Test Casing Pressure Length of Test Tubing Pressure Water - Bbls. Oil-Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Actual Frod. Test-MCF/D Length of Test Casing Pressure Choke Size Testing Method (pitot, back pr.) Tubing Pressure OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE APPROVED MAR 1 5 1965 Original Signed By I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. A. R. KENDRICK TITLE PETROLEUM ENGINEER DIST. NO. 3

Original signed by T. A. Dugan

(Signature)

-Consulting Engineer

3/3/65 ._...(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.