NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CAS) ALLOWABLE

New Well Recomplexion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is deliv-

ered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

REASON-MONTIN-GREER DRILLING CORP. JONES., Well No. 2., in. NW. 4. SE. 4, (Company or Operator) J., Sec. 17. T. 28N., R. 13W., NMPM., Wildcat. Pool San Juan Please indicate location: D C B A PRODUCING INTERVAL - Perforations 5623-271, 5660-761 Depth Casing Shoe 5721 Tubing 5638 OIL WELL TEST - Natural Prod. Test:						Farmingtor (Place)). Ne	w Mexic	Ω	10-21-59 (Date)
Company or Operator) Clease June Lesse	VE ARE HI	EREBY RE	QUESTI	NG AN ALLOV	ABLE FO	,	OWN .	AS:		(====,
Ser. 17. T. 28N , R. 13W , NMPM., Wildcat Pool Unit Letter Pool Wildcat Pool Please indicate location: Please indicate location:			-		RP. JOI				NW'/	SE/4,
San Juan Please indicate location: County Date Spudded 9=11=59 Date Drilling Completed 9=24=59	•			т 28м		NMPM		Wit 1 des	4	Pool
Please indicate location: Please indicate location: Elevation 5037 Total Depth 5722 PBTD 5701	Unit Lett		-							
Top Oil/Gas Pay 5270 Name of Prod. Form. Gallup PRODUCING INTERVAL - Perforations 5623-27', 5660-76' Open Hole Casing Shoe 5721 Tubing 5638 Oli Well TEST - Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 132 bbls.oil, O bbls water in 24 hrs, min. Size 5/8' GAS WELL TEST - Natural Prod. Test: NCF/Day; Hours flowed Choke Size Test After Acid or Fracture Treatment: NCF/Day; Hours flowed Choke Size Nethod of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: NCF/Day; Hours flowed Choke Size Method of Testing: Choke Size Method o		an Jua	a	County. Date	Spudded	9-11-59	Date	Drilling Co	mpleted	9-24-59
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Open Hole	E	G	H	Perforations		5623-271 Depth	5660	-761	Depth	- (- 0
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2-3/8" 5626 -	5-1/2"	5729	175							
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Remarks: I hereby certify that the information given above is true and complete to the best of my knowledge OCT ? 2 1958 19 BENSON-MONTIN-GREER DRILLING CORP.										HA
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(Company or Operator)			OCT 3 2 1	958	19	BENSON-P	ONTI	n-grker	DRIGHT	NO CORP.
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