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LAND OFFICE			
TRANSPORTER	01L	7	
	GAS	17	
OPERATOR		1	
PRORATION OFFICE			
Operator			
Aztec Oil &	Gas	Com	pani
Address			

(Date)

	SANTA FE / FILE / . U.S.G.S. LAND OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURA	Form C-164 Supersedes Old C-164 and C-11 Effective 1-1-65 AL GAS			
1.	TRANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE Operator						
	Astec Oil & Gas Company						
	Drawer 570, Farmington, New Mexico						
	Reason(s) for filling (Check proper box New Well Recompletion Change in Ownership X	Change in Transporter of: Oil Dry G	Other (Please explain) as Change is	n Operator			
	If change of ownership give name						
	and address of previous owner						
11.	DESCRIPTION OF WELL AND Lease Name Southeast Cha Cha Unit	Well No. Pool Name, Including F	1	Lease Lease No. ederal or Fee $SF-077976$			
		80 Feet From The South Lin	ne and 1980 Feet F	rom The <u>East</u>			
	Line of Section 17 To	wnship 28 North Range	13 West , NMPM,	San Juan County			
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil						
	Four Corners Pipeline Company Name of Authorized Transport of Casinghead Gas W or Dry Gas Address (Give address to Fig. 1)		Box 1588, Farmingto	to which approved copy of this form is to be sent) rmington, New Mexico to which approved copy of this form is to be sent) nington, New Mexico			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When			
,		th that from any other lease or pool,	give commingling order number:	<u> </u>			
iV.	Designate Type of Completion	Oil Well Gas Well	New Well Workover Deeper	Plug Back Same Restv. Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations	1		Depth Casing Shoe			
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	MEH OWENT			
				RELEIVED			
				JUL 8 1970			
v.	TEST DATA AND REQUEST FOR WELL	OR ALLOWABLE (Test must be a	after recovery of total volume of loga	oil and must be equal to or exceed top allow-			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, go	as lift, et DIST. 3			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gcs-MOF			
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size			
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSER	VATION COMMISSION			
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED JUL 8 19 1970 By Original Signed by A. R. Kendrick				
Commission have been complied with and that the information above is true and complete to the best of my knowledge and		with and that the information given					
			TITLE PETROLEUM ENGINEER DIST. NO. 3				
	Ju O Bulm	egnel	If this is a request for a	in compliance with RULE 1104. Illowable for a newly drilled or deepened mpanied by a tabulation of the deviation ocordance with RULE 111.			
<u>District Superintender</u> (Tule)		ntendent le)	I f	must be filled out completely for allow-			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply