

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Pan American Petroleum Corporation			Address Box 480, Farmington, New Mexico			
Lease State Holder Oil Unit	Well No. 1	Unit Letter J	Section 16	Township T-28-N	Range R-13-W	
Date Work Performed	Pool Cha Cha Gallup			County San Juan		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☒ Other (Explain): **Supplementary well history.**
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Perforated lower Gallup with four shots per foot 5741-5796. Sand oil fracked lower Gallup with 26,250 gallons oil with 500 pounds adomite Mark II and 20,000 pounds sand. Breakdown pressure 2950 psi, maximum treating pressure 2800 psi, minimum treating pressure 2650 psi. Average injection rate 25 barrels per minute. Set bridge plug at 5750'. Tested bridge plug with 3000 psi which held with no indication of pressure drop. Dropped junk basket. Perforated upper Gallup with 6 shots per foot 5726-5733. Pulled junk basket. Sand oil fracked with 16,000 gallons oil with 400 pounds adomite Mark II and 15,100 pounds sand. No breakdown pressure. Pumped in at 1500 psi. Pulled Baker retrievable bridge plug. Landed 2-3/8" tubing at 5805'. Completed February 20, 1961, as flowing oil well Cha Cha Gallup Field. Potential test February 20, 1961, flowed 207 barrels of oil per day on 22/64" choke. Tubing pressure flowing 200 psi, casing pressure flowing 100 psi. Gravity 40.2° API.

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by Original Signed Emery C. Arnold	Name R. W. Grant, Jr.
Title Supervisor Dist. # 3	Position Senior Petroleum Engineer
Date FEB 23 1961	Company Pan American Petroleum Corporation