

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (~~GAS~~) ALLOWABLE

New Well
~~Existing~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico February 21, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation State Holder Oil, Well No. 1, in NW 1/4 SE 1/4,
(Company or Operator) (Lease)

J, Sec. 16, T. 28N, R. 13W, NMPM, Cha Cha Gallup Pool

Unit Letter

San Juan

County. Date Spudded January 20, 1961 Date Drilling Completed February 7, 1961

Elevation 6083 (GL) Total Depth 5864 FRTD 5829

Please indicate location:

D	C	B	A
E	F	G	H
L	K	<u>J</u>	I
M	N	O	P

Top Oil/~~Gas~~ Pay 5723 Name of Prod. Form. Gallup

PRODUCING INTERVAL - Perforated lower Gallup with 4 shots per foot 5781-
Perforated upper Gallup with 6 shots per foot 5726-5733. 5796.
Perforations

Open Hole _____ Depth _____ Casing Shoe 5860 Depth _____ Tubing 5805

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): 207 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size 22/64"
GAS WELL TEST - Flowing oil well.

GAS WELL TEST -
Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 42,250 gallons oil, and 35,100 pounds sand (300 gallons BDA)

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks February 17, 1961

Oil Transporter McWood Corporation

Gas Transporter NONE

Remarks: Completed February 20, 1961 as flowing oil well Cha Cha Gallup Field. Potential test February 20, 1961, flowed 207 barrels of oil per day, on 22/64" choke tubing pressure flowing 200 psi, casing pressure flowing 100 psi.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: _____, 19____

Pan American Petroleum Corporation

(Company or Operator)

ORIGINAL SIGNED BY

By: L. R. TURNER
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Administrative Clerk

Send Communications regarding well to:

Title Supervisor Dist. # 3

Name Pan American Petroleum Corporation

Address Box 480, Farmington, New Mexico
Attn: L. O. Speer, Jr.

STATE OF NEW YORK		
DEPARTMENT OF CORRECTIONS		
NEW YORK OFFICE		
RECEIVED BY CORRECTION		
SEARCHED	2	
INDEXED	1	✓
SERIALIZED		
TRANSMITTED		
FILED		
RECEIVED BY		
TRANS. OUT R	OIL	
	Gr-S	
RECEIVED BY		
OPERATOR		