HO. OF COPIES RECEIVED	•		
DISTRIBUTION		00.1050.44.710.400.400.400.400.400.400.400.400.400.4	_
SANTA FE	7	CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-
FILE /	REQUEST	FOR ALLOWABLE AND	Effective 1-1-65
U.S.G.5.	ALITHODIZATION TO TR	ANSPORT OIL AND NATURAL O	as.
LAND OFFICE	AUTHORIZATION TO TR	ANSI ON I OIL AND NATURAL G	1 43
OIL /	1		
TRANSPORTER GAS /	1	e de la companya de	
OPERATOR /	1		
PROPATION OFFICE	1	3	
Operator			
Bird Oil Equipment of	Oklahoma, Ltd.		
Address			
3101 Knudsen, Farming	ton, NM 87401		
Reason(s) for filing (Check proper box	:)	Other (Please explain)	
New We!I	Change in Transporter of:		
Recompletion	OII Dry C	Gas	
Change in Ownership \overline{X}	Casinghead Gas Cond	ensate	
			07/01
change of ownership give name nd address of previous owner	Aztec Oil & Gas Company	, Drawer 570, Farmington	, NM 8/4U1
ESCRIPTION OF WELL AND	LEASE	Formation Kind of Lease	Legse No.
Lease Name	Well No. Pool Name, Including #22 Gallup		or Fee STATE LEASE 00-215
Southeast Cha Cha Uni	t #22 Gallup	ha Cha State, Federa	. c. t do DINTE HERBY do-213
Location		1000	7
Unit Letter J ; 19	Feet From The South L	ine and 1980 Feet From	The <u>East</u>
			One Trans
Line of Section 16 To	wnship 28 North Range	13 West , NMPM,	San Juan County
ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	Address (Give address to which appro-	ned conv of this form is to be sent)
Name of Authorized Transporter of Oi	or Condensate		
Plateau Inc.		1921 Bloomfield Blvd., Address (Give address to which appro-	
Name of Authorized Transporter of Co		1	
El Paso Natural Gas (Box 990, Farmington, N	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Who	en
give location of tanks.			
t this production is commingled w	ith that from any other lease or pool	l, give commingling order number:	
f this production is commingled w COMPLETION DATA	ith that from any other lease or pool		Plug Back Same Res'v. Diff. Res
COMPLETION DATA	Oil Well Gas Well		Plug Back Same Res'v. Diff. Res
COMPLETION DATA Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
COMPLETION DATA	Oil Well Gas Well		
Designate Type of Completi	on - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	
COMPLETION DATA Designate Type of Completi	on - (X) Oil Well Gas Well	New Well Workover Deepen	P.B.T.D.
Designate Type of Completi	on - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D. Tubing Depth
Designate Type of Completi	on - (X) Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth	P.B.T.D.
Designate Type of Completi Date Spudded Elevations (DF, RKB, RT, GR, etc.)	on - (X) Gas Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth
Designate Type of Completi Date Spudded Elevations (DF, RKB, RT, GR, etc.)	on - (X) Oil Well Gas Well	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Dipta Casing Shoe
Designate Type of Completi Date Spudded Elevations (DF, RKB, RT, GR, etc.)	on - (X) Gas Well Gas Well Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Dipta Casing Shoe
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	on - (X) Oil Well Gas Well	New Well Workover Deepen Total Depth Top Oil/Gas Pay	P.B.T.D. Tubing Depth Dipta Casing Shoe
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	on - (X) Oil Well Gas Well	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET SEP 2	P.B.T.D. Tubing Depth Dipth Casing Shoe 1975 SACKS CEMENT COM.
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	on - (X) Oil Well Gas Well	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET SEP 2	P.B.T.D. Tubing Depth Dipth Casing Shoe
Designate Type of Completi Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET SEP 2	P.B.T.D. Tubing Depth Dipt Casing Shoe 1975 SALKS CEMENT COM.
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	On - (X) Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay DEPTH SET SEP 2 after recovery of total volume of load oil	P.B.T.D. Tubing Depth Dipt Casing Shoe 1975 SALKS CEMENT COM.
Designate Type of Completi Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST I	On - (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET SEP 2 after recovery of total volume of load oil depth or be for full 24 hours)	P.B.T.D. Tubing Depth 1975 SALKS CEMENT COM. and must be equal to or exceed top all
Designate Type of Completi Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	On - (X) Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Top Oil/Gas Pay DEPTH SET SEP 2 after recovery of total volume of load oil	P.B.T.D. Tubing Depth 1975 SACKS CEMENT COM. and must be equal to or exceed top all
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks	On - (X) Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET SEP 2 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas line)	P.B.T.D. Tubing Depth Depth Casing Shoe 1975 SACKS CEMENT COM. 31.3 and must be equal to or exceed top allo
Designate Type of Completi Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST I	On - (X) Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay DEPTH SET SEP 2 after recovery of total volume of load oil depth or be for full 24 hours)	P.B.T.D. Tubing Depth 1975 SACKS CEMENT COM. and must be equal to or exceed top allowing to the control of
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST IOLL WELL Date First New Oil Run To Tanks Length of Test	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Total Depth Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET SEP? after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li	P.B.T.D. Tubing Depth 1975 SACKS CEMENT COM. and must be equal to or exceed top allowing to the control of
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks	On - (X) Date Compl. Ready to Prod. Name of Producing Formation	Total Depth Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET SEP 2 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas line)	P.B.T.D. Tubing Depth Diplo Casing Shoe SALKS CEMENT COM. 3 and must be equal to or exceed top allerifs, etc.) Choke Size
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST IOLL WELL Date First New Oil Run To Tanks Length of Test	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Total Depth Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET SEP? after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li	P.B.T.D. Tubing Depth Diplo Casing Shoe SALKS CEMENT COM. 3 and must be equal to or exceed top all ift, etc.) Choke Size
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST IOLL WELL Date First New Oil Run To Tanks Length of Test	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Total Depth Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET SEP? after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li	P.B.T.D. Tubing Depth Diplo Casing Shoe SACKS CEMENT COM. and must be equal to or exceed top all ift, etc.) Choke Size
Designate Type of Completi Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AI CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET SEP 2 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure) Water-Bbis.	P.B.T.D. Tubing Depth Depth Casing Shoe 1975 SACKS CEMENT COM. 3 and must be equal to or exceed top all ift, etc.) Choke Size Gas-MCF
Designate Type of Completing Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, A CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure	Total Depth Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET SEP? after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li	P.B.T.D. Tubing Depth Diplo Casing Shoe SACKS CEMENT COM. 3 and must be equal to or exceed top allowing, etc.) Choke Size
Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AI CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	Total Depth Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET SEP 2 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas little Casing Pressure) Water-Bbis. Bbis. Condensate/MMCF	P.B.T.D. Tubing Depth Dipto Casing Shoe 1975 SACKS CEMENT COM. 3 and must be equal to or exceed top allowing, etc.) Choke Size Gas-MCF Gravity of Condensate
Designate Type of Completi Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AI CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET SEP 2 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas in Casing Pressure) Water-Bbis.	P.B.T.D. Tubing Depth Depth Casing Shoe 1975 SACKS CEMENT COM. 3 and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF
Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AI CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls.	Total Depth Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET SEP 2 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. Tubing Depth 1975 SACKS CEMENT COM. 3 and must be equal to or exceed top all ift, etc.) Choke Size Gravity of Condensate Choke Size
Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AI CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in)	Total Depth Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET SEP 2 after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas line) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	P.B.T.D. Tubing Depth Diplo Casing Shoe SACKS CEMENT CON. 3 and must be equal to or exceed top all ift, etc.) Choke Size Gas-MCF Gravity of Condensate

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

SUPERVI

A Vina A Vina
1 Commission of the commission
(Menature)
/ res
(Tisle)
a/22 A 5
(Signature) (Title)

(Date)

ĸ

SUPERVISOR DIST. 45 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.