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PRODUCTION OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)

Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - ~~XXXX~~ **ALLOWABLE**

New Well
Recompletion

This form shall be submitted by the operator before an allow will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPlicate to the same District Office to which Form C-101 was sent. The allow will be assigned effective 7:01 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that day in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.029 per cent at 60° Fahrenheit.

Farmington, New Mexico

March 8, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWANCE FOR A WELL KNOWN AS

Astec Oil and Gas Company

Robinson Well No. 9-G

in **SW**

1/4

1/4

(Company or Operator)

(County)

L, Sec. **15**, T. **26N**, R. **13W**, N.M.

26N

13W

N.M.

Cha-Cha Gallup

Pool

San Juan

County, N.M. Date **2/11/61**

Date Drilling Completed **2/19/61**

2/19/61

Please indicate location:

Elevation **6089 G.L.**

Total Depth **5861**

P.B.T.D.

5843'

Top of Gas Pay **5406'**

Name of Prod. Form.

Gallup

PRODUCING INTERVAL

Perforations **5760-5774, 5820-5837 with 4 shots per foot**

Open Hole

Casing Shoe

5855

Tubing

5783

OIL WELL TEST -

Natural Prod. Test (Give amount of oil and gas produced) this water in hrs. min. Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of

load oil used): **803** bbls. oil **0** bbls. water in **24** hrs. min. Size **80/60"**

GAS WELL TEST -

Natural Prod. Test (Give amount of gas produced) MCF/Day; Hours flowed Choke Size

Method of Testing (initial, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **32,000 sand and 1350 Hls. oil, flushed with 800 Hls. oil**

Casing Tubing Date first new

Press. Press. oil run to tanks **3/6/61**

Oil Transporter **El Paso Natural Gas Products Co. (via Luna-Evans)**

Gas Transporter

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **March 8** **MAR 18 1961** **12.61**

Astec Oil and Gas Company

(Company or Operator)

ORIGINAL SIGNED BY **JOE C. SALMON**

By (Signature) **Joe C. Salmon**

Title **District Superintendent**

Send Communications regarding well to:

Name **Astec Oil and Gas Company**

Address **Drawer # 570, Farmington, New Mex.**

OIL CONSERVATION COMMISSION
Original Signed By

By: **A. R. KENDRICK**

Title **PETROLEUM ENGINEER DIST. NO. 3**

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
ALBUQUERQUE DISTRICT OFFICE		
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