

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME S.E. Cha Cha
2. NAME OF OPERATOR Hicks Oil & Gas, Inc.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Drawer 3307, Farmington, N.M. 87499	9. WELL NO. #23
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FSL & 660' FWL	10. FIELD AND POOL, OR WILDCAT Cha Cha Gallup
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, T28N, R13W
15. ELEVATIONS (Show whether OF, BT, GR, etc.) 6089' GR 6099' DF	12. COUNTY OR PARISH San Juan
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/15/84 - 10/24/84 Fished tubing and (2)packers out of well and cleaned out to PBTD 5789'.

10/25/84 - 10/26/84 Spotted sand plug from 5789' to 5558'. Located casing leaks from 1130' to 1954' and from 2748' to 4450'. Squeezed bottom section with 600 sacks and top section with 250 sacks of class B cement.

10/27/84 - 11/1/84 Ran tubing with bit and drilled cement from 1101' to 1942' and from 2735' to 4551'.

11/2/84 -11/3/84 Ran 3½", 9.3# flush joint tubing and set at 4871'. Cemented with 90 sacks of 50/50 pozmix with 2% gel and tailed with 25 sacks of class B cement. Had good returns throughout cementing but did not circulate any cement.

11/5/84 - 11/6/84 Picked up 2 1/16" I.J. tubing with bit and ran in hole. Tagged top of cement at 4868'. Drilled out cement and cleaned out to PBTD 5789'.

RECEIVED  
NOV 28 1984  
OIL CON. DIV.  
DIST. 13

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side

11/10/84

# Hicks Oil & Gas, Inc.

P. O. DRAWER 3307  
FARMINGTON, NM 87499  
505-327-4902

11/7/84 Frac treated Gallup Perforations 5760-74' with 37,390 gallons of 30# cross linked gelled water, 12,000# - 100 mesh and 30,000# 20/40 sand. Average treating pressure was 1300 psi at 10 BPM.

11/8/84 - 11/10/84 Cleaned out to PBTD 5789'. Swabbed well. Ran rods and pump. Placed on production 11/10/84.

DECEMBER 11 1984