NO. OF COPIES REC		6	
DISTRIBUTION	1		
SANTA FE	1		
FILE	1		
U.S.C.3,			
LAND OFFICE	1		
TRANSPORTER	OIL	1	
	GAS	1	
OPERATOR	2		

SANTA FE FILE	- /		NEW MEXICO OIL REQUEST	Supersedes Old C-104 and C-1		
U.S.G.3.		\dagger	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE	!		1.011.011.211.011.1011	TAN ON TOL AND MATE	JRAL GAS	
I RANSPORTER -	GAS /	-				
OPERATOR	2					
PROPATION OFFI						
Suburban Pr	opane G	as (Corporation			
Address	n 47					
Reoson(s) for filing (C			San Antonio, Texas 78			
New Well		, 00.	Change in Transporter of:	Other (Please expla	in)	
Recompletion	_		Oil X Dry G	as 🔲		
Change in Ownership	<u>x]</u>		Casinghead Gas Conde	ensate		
If change of ownersh	ip give nar	ne B	ird Oil Equipment of O	klahoma Ital 3001	1 1 11	
and address of previo	ius owner_		05 Fourth Are SW, Calg	ary, Alta Canada T2	P 0.18	
II. DESCRIPTION OF	WELL A		EASE		<u> </u>	
Southeast Cl	ia Cha i	Unit	Well No. Pool Name, Including F		of Lease No. Federal of Fee SF - 077968	
Location				Ona otato,	7 ceeda e. 1 ce SF - 077968	
Unit Letter H	;;	2040	Feet From The North Lin	ne and 510 Fee	t From The East	
Line of Section	16	Ta	ship 28 North Range	4. 0 . tt		
Eine of Section		IOWN	ship 20 MOLEH Hange	13 West , NMPM,	San Jaun County	
III. DESIGNATION OF	TRANSP	ORT	ER OF OIL AND NATURAL GA			
Name of Authorized Tr		CH	or Condensate	, " ' ' '	h approved copy of this form is to be sent)	
Name of Authorized Tr		Castr	rghead Gas 😿 💍 or Diy Gas 🦳	1921 Bloomfield E Address Give address to which	Blvd., Farmington NM 87401 h approved copy of this form is to be sent)	
El Paso Natu				Box 990; Farmingt		
If well produces oil or	liquids,	· · · · · · · · · · · · · · · · · · ·	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
give location of tanks.		i_				
If this production is conversely. COMPLETION DATE		l with	that from any other lease or pool,	give commingling order number	er:	
Designate Type	of Compl	etion	- (X) Oil Well Gas Well	New Well Workover Dee	pen Plug Back Same Resty. Diff. Resty.	
Date Spudded			Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
				rotal Boptis	F.B.1.D.	
Elevations (DF, RKB, I	RT, GR, etc		Name of Producing Formation	Top Oil/Gus Pay	Tubing Depth	
Perforations					Depth Casing Shoe	
					Depth Staning and	
			TUBING, CASING, AND	CEMENTING RECORD		
HOLESI	ZΕ		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	······································		<u> </u>	<u> </u>		
			· · · · · · · · · · · · · · · · · · ·			
V. TEST DATA AND F	LEQUEST	' FOR	ALLOWABLE (Test must be a) able for this de	free recovery of total volume of lo pth or be for full 24 hours)	oad oil and must be equal to or exceed top allow-	
Date First New Cil Run	To Tanks		Date of Test	Producing Method (Flow, pump,	gas lift; etc.)	
	· · · · · · · · · · · · · · · · · · ·					
Length of Test		^	ubing Presaure	Casing Pressure	Choke Sixe	
Actual Prod. During Te	• t	0	ori-Bbis.	Water-Bbls.	Gan MCF	
TAC BET Y						
GAS WELL Actual Frod. Test-MCF	·/D	I.	ength of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, b	iack pr.) ,	Т	ubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
THE CHARTON AND AND						
VI. CERTIFICATE OF	COMPLIA	INCE		OIL CONSE	ERVATION COMMISSION	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19			
			Original Signed by A. R. Kendrick			
			STIPERVISOR DIST. #4			
			11(1-6			
J.E. 160	12.	\mathcal{I}	11. Cle		ed in compliance with RULE 1104. allowable for a newly drilled or deepened	
	•	<u>snatur</u>	-/	wall this form must be acc	companied by a tabulation of the deviation	
Rocky Mountain	Rocky Mountain Area Superintendent		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
7	20	Title)	19-77	able on new and recomplet	ed wells.	
		Date,		well name or number, or trai	I, II, III, and VI for changes of owner, naporter, or other such change of condition.	
				Separate Forms C-104 completed wells.	must be filed for each pool in multiply	

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.