NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and
Effective 1-1-65

U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator

Hicks Oil & Gas, Inc.

Address

P.O. Drawer 3307 - Farmington, New Mexico 87499

Reason(s) for filing (Check proper box)

New Well		Change in Transporter of:	
Recompletion		Oil	XX
Change in Ownership		Casinghead Gas	
		Dry Gas	
		Condensate	

Other (Please explain)

Effective Date July 1st, 1985

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Southeast Cha Cha Unit	16	Cha Cha Gallup	State, Federal or Fee Federal FS	077976

Location

Unit Letter H 1980' Feet From The North Line and 660' Feet From The East

Line of Section 17 Township 28N Range 13W NMPM. San Juan County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil XX or Condensate

Address (Give address to which approved copy of this form is to be sent)

Navajo Refining Company P.O. Box 1320 - Farmington, New Mexico 87499

Name of Authorized Transporter of Casinghead Gas or Dry Gas

Address (Give address to which approved copy of this form is to be sent)

If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.

Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.

Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth

Perforations	Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL	Date First New Oil Run To Tanks	Producing Method (Flow, pump, gas lift, etc.)

Length of Test	Tubing Pressure	Casing Pressure	Choke Size

Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate

Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Hicks Oil & Gas, Inc.

President

OIL CONSERVATION COMMISSION

APPROVED JUN 24 1985, 19

BY

TITLE SUPERVISOR DISTRICT # 3

RECEIVED
JUN 24 1985
OIL CON. DIV.
DIST. 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on newly drilled or deepened wells.

Fill out only sections I, II, III, and VI for changes of owner, transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply