

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
Hicks Oil & Gas, Inc.

3. ADDRESS OF OPERATOR
P.O. Drawer 3307 - Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FNL & 660' FEL

14. PERMIT NO.

15. ELEVATIONS (Show well depth and resource area)
6075 KB

5. LEASE DESIGNATION AND SERIAL NO.
SF077976

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
S.E. Cha Cha

8. FARM OR LEASE NAME

9. WELL NO.
16

10. FIELD AND POOL, OR WILDCAT
Cha Cha Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 17, T28N, R13W

12. COUNTY OR PARISH
San Juan

13. STATE
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).*

Spot cement plugs as follows:

- 5725' - 5625'
- 5390' - 5290' Top of Gallup 5340'
- Perforate 4½ casing @2645'. Spot cement inside and outside casing. 2645' - 2545'. Top of Mesa Verde 2595'
- Perforate 4½ casing @1720'. Spot cement inside and outside casing 1720' - 1620'. Top of P.C. 1670' Fr 1339'
- Pull 4½ casing from 299'. Spot cement 299' - 199'. Bottom of surface pipe 249'.
- Spot cement 100' to surface and erect dry hole marker.

RECEIVED

AUG 13 1985

OIL CON. DIV.

18. I hereby certify that the foregoing is true and correct

SIGNED Mike Hicks

TITLE President/Hicks Oil & Gas

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

AUG 13 1985

AREA MANAGER
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

NMOCC