DISTRIBUTION			
SANTAFE			
FILE			
J.S.G.S.			
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Elloctive 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

LAND OFFICE					
TRANSPORTER GAS					
OPERATOR					
PRORATION OFFICE	<u> </u>				
BHP Petroleum (Americas), Inc.					
P.O. Box 3280, Casper, WY 82602					
(eason(s) for filing (Check proper box) Change in Transporter of:					
New Yell Recompletion	Oil Dry Gas				
Change in Ownership	Casinghead Gas Condens	77			
change of ownership give name Energy Reserves Group, Inc., P.O. Box 3280, Casper, WY 82602					
ESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Kind of Lease Lease No.					
Gallegos Canyon Unit	5 West Kutz-Pict		cr F. Federal SF078807		
_ocation	- West Ruta Fige	area orrigs	100000		
Unit Letter H : 1980 Feet From The North Line and 990 Feet From The East					
Line of Section 18 Township 28N Range 13W NMPM, San Juan County					
SESIONATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	S			
Name of Authorized Transporter of Oil	or Condensate	Agaress (Give address to which approv	ed copy of this form is to be sent)		
Name of Authorized Transporter of Cas	ne of Authorized Transporter of Casingnead Gas of Dry Gas 🛣 Address (Give address to which approved copy of this form is to be sent)				
El Paso Natural Gas	El Paso Natural Gas Co. P.O. Box 990, Farmington, NM 87401				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.gs.	Is gas actually connected? Whe			
	th that from any other lease or pool, q	·			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.		
Designate Type of Completion	n = (X)				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top CU/Gas Pay	Tubing Depth		
Pertorations		<u> </u>	Depth Casing Shoe		
	TUBING, CASING, AND	CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			BR		
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af	ter recovery of total valume of load oil pth or be for full 24 hours)	andformer be awal thorf xange top allow-		
OIL WELL Date First New Cil Run To Tanks	Date of Teet	Producing Method (Flow, pump, gas li	(i. etc.) SEP2		
Length of Test	Tubing Pressure	Casing Pressure	(C) 61 - 512 - 1985 U		
Actual Prod. During Test	OII - Bbis.	Water-Bble.	Gas-MET DIV		
Action 7.001 Daniely 7.001	/		3		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
ERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION					
	i	SEP 27 1985			
In have been complied W	regulations of the Oil Conservation with and that the information given				
bove is true and complete to the	best of my knowledge and belief.	SUPERVISOR DISTRICT			
This form is to be filed in compliance with RULE 1104.					
Kale (Se	lean	The big a request for ellowable for a newly drilled or despend			
(Signal	atwe)	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
District (All sections of this form must be filled out completely for allow-			
7-19	- f.5	able on new and recompleted wells.			
(Da	well name or number, or transporter, or other such change of		det of other such change of condition		
Separate Forms C-104 must be filed for each pool in m completed wells.			it he titled too escu boot to mercibile		