

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator BHP PETROLEUM (AMERICAS) INC.		Well API No. 30-045-07466
Address P.O. BOX 977 FARMINGTON, NM 87499		
Reason(s) for Filing (Check proper box)		
New Well ☐	☐ Other (Please explain)	
Recompletion ☒	Change in Transporter of:	
Change in Operator ☐	Oil ☐	Dry Gas ☐
	Casinghead Gas ☐	Condensate ☐
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name GALLEGOS CANYON UNIT	Well No. 5	Pool Name, Including Formation BASIN FRUITLAND COAL	Kind of Lease State, Federal or Fee	Lease No. SF 078807-A
Location				
Unit Letter H	1980	Feet From The NORTH	Line and 990	Feet From The EAST
Section 13	Township 28N	Range 13W	NMPM, SAN JUAN County	

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
ELPASO NATURAL GAS	P.O. BOX 4990 FARMINGTON, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
If this production is commingled with that from any other lease or pool, give commingling order number:	Is gas actually connected?	When?
	YES	1951

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well ☒	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded 09-25-51	Date Compl. Ready to Prod. 02-22-92	Total Depth 1470'	P.B.T.D. 1375'					
Elevations (D.P., RKB, RI, GR, etc.) 5617' GR 5627' DF	Name of Producing Formation FRUITLAND COAL	Top Oil/Gas Pay 1348'	Tubing Depth 1365'					
Perforations 1348' - 1364' 4 JSPF			Depth Casing Shoe 1381'					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE 13"	CASING & TUBING SIZE 10-3/4"	DEPTH SET 100'	SACKS CEMENT 90 SKS NEAT					
7-7/8"	5-1/2"	1381'	90 SKS NEAT					

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)		Producing Method (Flow, pump, gas lift, etc.)	
Date First New Oil Run To Tank	Date of Test	Casing Pressure	RECEIVED APR 1 0 1992 OIL CON. DIV. DIST. 3
Length of Test	Tubing Pressure	Water - Bbls.	
Actual Prod. During Test	Oil - Bbls.		
GAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test - MMCF/D 370	Length of Test 24 hrs.	Casing Pressure (Shut in) 220	Choke Size 1/2" POS.
Testing Method (pilot, back pr.) PUMPING	Tubing Pressure (Shut in)		

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature **FRED LOWERY**
Printed Name
Date **04-10-92**
Title **OPERATIONS SUPT.**
Telephone No. **327-1639**

OIL CONSERVATION DIVISION

Date Approved **APR 15 1992**

By **[Signature]**
Title **SUPERVISOR DISTRICT #3**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each well in multiply completed wells.