

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		3a. Area Code & Phone No. (713) 780-5000	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESVR ☐ Other _____			
2. NAME OF OPERATOR BHP Petroleum (Americas) Inc.			
3. ADDRESS OF OPERATOR 5847 San Felipe, Suite 3600, Houston, Texas 77057			
4. LOCATION OF WELL (Report location clearly and in accordance with State regulations) At surface 1980' FNL & 990' FEL At top prod. interval reported below At total depth		14. PERMIT NO. DATE ISSUED OIL CON. DIV. DIST. 3 APR 13 1992	
9a. API Well No. 30-045-07466		12. COUNTY OR PARISH San Juan	
15. DATE STUDDED 09/25/91		13. STATE New Mexico	
16. DATE T.D. REACHED 2/22/92		19. ELEV. CASINGHEAD 5617' GR 5627' OF	
20. TOTAL DEPTH, MD & TVD 1470'		21. PLUG. BACK T.D., MD & TVD 1375'	
22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY N/A	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* Basin Fruitland Coal Top: 1348'; Bottom 1364'		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CCL/CBL/GR/GSL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
10-3/4"	33#	0-100	13"
5-1/2"	14#	0-1381'	7-7/8"
CEMENTING RECORD			
Amt'd w/ 90 sx neat to surface			
Amt'd w/ 90 sx neat to surface			
AMOUNT PULLED			
-0-			
-0-			
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2-3/8	1365	No packer	
31. PERFORATION RECORD (Interval, size and number)			
1348'-1364' w/ 3-1/8" csg gun 4 JSPF 60 holes			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1348'-1364'		Frac w/ 29K gals 25# gel 70Q Foam and 13,962 pounds 12/20 SALO	
33. PRODUCTION			
DATE FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping - 1/4" RHAC insert pump	
DATE OF TEST 3/3/92		WELL STATUS (Producing or shut-in) Shut-in	
HOURS TESTED 24	CHOKE SIZE 1/2 pos	PROD'N. FOR TEST PERIOD OIL--BBL. N/A GAS--MCF. 370	WATER--BBL. N/A GAS-OIL RATIO N/A
FLOW. TUBING PRESS. 0	CASING PRESSURE 62	CALCULATED 24-HOUR RATE OIL--BBL. N/A GAS--MCF. 370	WATER--BBL. N/A OIL GRAVITY-API (CORR.) N/A
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented			
35. LIST OF ATTACHMENTS Fred Lowery			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records SIGNED Carl Kolbe TITLE Regulatory Affairs Coordinator DATE 3/25/92			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	1348'	1364'	Coal			
Pictured Cliffs	1361' 1375	1441'	Sandstone			

38. GEOLOGIC MARKERS

Regulatory Affairs Coordinator