NO. OF COPIES RECEIVED			6	
DISTRIBUTION				
SANTA FE				
FILE		Z		
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS	7		
OPERATOR		2		
PROBATION OFFICE				

	DISTRIBUTION SANTA FE FILE	/ REQUEST FO	NSERVATION COMMISSION OR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
ļ	U.S.G.S.	· ·	SPORT OIL AND NATURAL GA	LS		
	TRANSPORTER OIL / GAS /					
1.	PRORATION OFFICE					
	Aztec Oil & Gas Company Address					
	Drawer 570, Farmington, New Mexico Other (Please explain)					
New Well Change in Transporter of:						
	Recompletion Change in Ownership X	Casinghead Gas Condens	Change in Op	perator		
	If change of ownership give name and address of previous owner					
II. DESCRIPTION OF WELL AND LEASE Lease Name Well No. Pool Name, Including Formation Kind of Lease L						
	Southeast Cha Cha Unit	#15 Gallup		or F•• SF-077976		
	Location Unit Letter 'F ; 198	O Feet From The North Line	andFeet From 7	The <u>West</u>		
	Line of Section 17 Town	ship 28 North Range 13	West , NMPM,	San Juan County		
ш.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approx	and come of this form is to be sent)		
	Name of Authorized Transporter of Oil	<u> </u>	Box 1588, Farminaton.	New Mexico		
	Name of Authorized Transporter of Cast	nghead Gas W or Dry Gas	Address (Give address to which appro-	ved copy of this form is to be sent)		
	El Paso Natural Gas Com	Unit Sec. Twp. Rge.	Box 990, Farmington, I			
	give location of tanks. If this production is commingled with	that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completion	n - (X) Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations	·		Depth Casing Shoe		
	Periordione	TURING CASING AND	CEMENTING RECORD			
	HOLE SIZE CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT		
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or he for full 24 hours)						
OII. WELL Date First New Oil Run To Tanks Date of Test Date of Test Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Length of Teet	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil - Bble.	Water-Bbls.	HOP MOF		
1070						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	Gravity of Candensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-1)	ST. 3		
V	I. CERTIFICATE OF COMPLIAN	CE	OIL CONSERVATION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		DIL 6 19 1970 BY Original Signed by A. R. Kendrick PETROLEUM ENGINEER DIST. NO. 9				
						ONTORIAL STOCKED BY JOH O. CHARGE
	ONIGNIAN ELVI EL TE		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepend the completion of the deviation of the deviation.			
	• •	ature)	well, this form must be accom	well, this form must be accompanied by a tabletton of the		
	District Super	<u>intendent</u> ule)	All sections of this form must be filled out completely for allowable on new and recompleted wells.			
	July 1, 1970	ate)	Fill out only Sections I. II. III, and VI for changes of own well name or number, or transporten or other such change of conditions of the such change of conditions of the such pool in multiple of the such pool in multi			