

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Denver, Colorado

December 11, 1963

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SUNRAY DX OIL COMPANY Gallegos Canyon Unit, Well No. 149, in SE $\frac{1}{4}$ NW $\frac{1}{4}$,
(Company or Operator) (Lease)

F, Sec. 17, T. 28N, R. 12W, NMPM., Totah Gallup Pool
Unit Letter

San Juan

County. Date Spudded 9-9-63 Date Drilling Completed 9-18-63

Please indicate location:

Elevation 5617' K.B. Total Depth 5550' FBTD 5526'

Top Oil/Gas Pay 5462 Name of Prod. Form. Lower Gallup

PRODUCING INTERVAL -

Perforations 5462-5474' - 48 holes

Open Hole - Depth - Casing Shoe 5550' Depth - Tubing 5460'

OIL WELL TEST -

Natural Prod. Test: 8 bbls. oil, 0 bbls water in 24 hrs, -- min. Size Pump Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 8 bbls. oil, 0 bbls water in 24 hrs, - min. Size pump Choke

GAS WELL TEST -

Natural Prod. Test: - MCF/Day; Hours flowed - Choke Size -

Method of Testing (pitot, back pressure, etc.): -

Test After Acid or Fracture Treatment: - MCF/Day; Hours flowed -

Choke Size - Method of Testing: -

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 250 g. 15% HCL Acid; 40,000 g. oil and 40,000 # sand

Casing 0 Tubing 0 Date first new Press. 0 Press. Pump oil run to tanks December 10, 1963

Oil Transporter McWood Corporation

Gas Transporter Jalou Gas Company

Tubing, Casing and Cementing Record

Size	Feet	SAX
8 5/8"	236	200
4 1/2"	5550	325
2 3/8"	5460	

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved D. E. Hall, 19 1963

OIL CONSERVATION COMMISSION

By: Original Signed Henry C. Russell

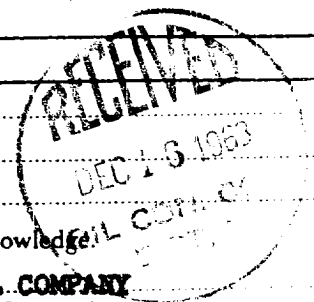
Title Supervisor Dist. # 3

SUNRAY DX OIL COMPANY
(Company or Operator)

By: D. E. Hall (Signature)

Title District Engineer
Send Communications regarding well to:

Name SUNRAY DX OIL COMPANY
101 University Blvd.
Address Denver, Colorado 80206



STATION	DATE
01	11/15/50
NUMBER OF	1
DATE	11/15/50
TIME	11:00
LOCATION	11:00
TRANSPORT	11:00
OPERATOR	11:00

Deviation Checks

State of New Mexico

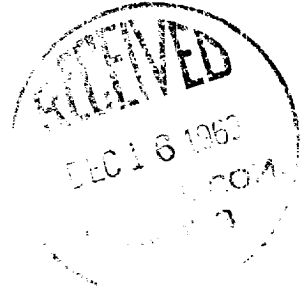
Lease Gallegos Canyon Unit

County of San Juan

Well No. 149

Location SE NW Sec. 17-T28N-R12W

<u>Depth</u>	<u>Deviation</u>	<u>Depth</u>	<u>Deviation</u>
200'	3/4°		
1500'	1°		
2450'	3/4°		
3347'	3/4°		
3925'	1/2°		
4025'	1/2°		
4500'	1/4°		
5550'	1°		



D. E. Hall, of lawful age, being first duly sworn, states that he is District Engineer of the Sunray DX Oil Company; that the above deviation checks are true and correct to the best of his knowledge.

Sunray Dx Oil Company

C. D. Stephens
Witness

By D. Hall
Affiant

Subscribed and sworn to before me this 11 day of Jan, 1964

State of Colorado
County of Denver

Jack Feltner
Notary Public

My Commission expires September 3, 1967